| | T | | | | | | | |
|--|---|--|---|------------------------------|---------------|---|--|--|
| DISTRIBUTION | NEW | NEW MEXICO OIL CONSERVATION COMMISSION Form | | | | | | |
| SANTA FE | | | | r | | 12 12 24 E | | |
| FILE | | | | | _ | Type of Lease | | |
| U.S.G.S. | | | | | STATE X | | | |
| LAND OFFICE | | | | | | Gas Lease No. | | |
| OPERATOR | | | | | B-2516 | mmmm | | |
| | | <u> </u> | | | | | | |
| APPLICATION | | | | | | | | |
| 1a. Type of Work | | 7. Unit Agree | ement Name | | | | | |
| DRILL X | | DEEPEN | SMGSAU | | | | | |
| b. Type of Well | | | 8. Farm or Lease Name | | | | | |
| OIL X GAS WELL | OTHER | | Tract 7 | | | | | |
| 2. Name of Operator | | | | | 9. Well No. | • | | |
| CITIES SERVICE OI | L COMPANY | | | | | 7 | | |
| 3. Address of Operator | | 10. Field and Pool, or Wildcat | | | | | | |
| BOX 69, HOBBS, NE | | Maljama | r (G-SA) | | | | | |
| 4. Location of Well | B 0 100 | ATED 100 FI | EET FROM THESOUTH | LINE | | | | |
| UNIT LETTE | | | | | | | | |
| AND 1430 FEET FROM | THE East LIN | E OF SEC. 29 T | NP. 175 RGE. 22 | NMPM | | | | |
| | HIMITHI | | | | 12. County | | | |
| | | | | | Lea | | | |
| HHHHHHHHH | | | | | | | | |
| | | | | | | | | |
| HHHHHHH | HHHHH | ///////////////////////////////////// | 9. Proposed Depth 19 | A. Formatio | n | 20. Rotary or C.T. | | |
| | | | 4350 | hemson | Androe | Dotam | | |
| 21. Elevations (Show whether DF, | RT, etc.) 21A. Kind | & Status Plug. Bond 2 | 1B. Drilling Contractor | ng san | 22. Approx. | Rotary Date Work will start | | |
| 4055 GR | Post i re | deAnaround | Not released | | 000 1 | E 1079 | | |
| 23. | Require | a-Approved | NOT LETERAGE | | UCL, I | 7, 17/4 | | |
| 20. | F | ROPOSED CASING AND | CEMENT PROGRAM | | | | | |
| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | SACKS OF | CEMENT | EST. TOP | | |
| | | | | | | | | |
|]] [] | 85/80 | 24# | 3ጦ | Circ | اعتدان | C I | | |
| 7 7/80 | 8 5/8" 51: | 24# 14# | 340 4350 | | ulate | 2400 | | |
| 7 7/8" | 8 5/8" 5½" | 24# 14# | 340 4350 | Circ 350 | ulate | G.L. 2400 | | |
| | 8 5/8" 5½" | | | | ulate | | | |
| | 5½11 | 14# | 4350 | 350 | | 2400 | | |
| 7 7/8" It is proposed to d | 5½11 | 14# of 4350 and tes | 4350 | 350 | | 2400 | | |
| 7 7/8" | 5½11 | 14# of 4350 and tes | 4350 | 350 San And | res Form | 2400 ation, | | |
| 7 7/8" It is proposed to d The blowout prevent | $5\frac{1}{2}$ rill to a T.D. | 14# of 4350 and tes | 4350 | 350 San And | res Form | 2400 ation, | | |
| 7 7/8" It is proposed to d The blowout prevent 1. One set of blin | fill to a T.D. ion program is | 14# of 4350 and tes | 4350 | 350 San And | res Form | 2400 ation, | | |
| 7 7/8" It is proposed to d The blowout prevent | fill to a T.D. ion program is d rams | 14# of 4350 and tes | 4350 | 350 San And | res Form | 2400 ation. | | |
| 7 7/8" It is proposed to d The blowout prevent 1. One set of blin | fill to a T.D. ion program is d rams | 14# of 4350 and tes | 4350 | 350 San And | res Form | 2400 ation. | | |
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RECEIVED

SEP 10 1072

OIL CORSERVATION COMM. HUBBS, N. M.

NEW KICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section.

| Operator | | | Lege | | Well No. | | | | |
|------------------------------|--|---|---|--|--|--|--|--|--|
| CITIES SERVICE OIL COMPANY | | | SOUTHEAST MALIAMAN GRAYBURG SAN ANDRES UNIT TRACT 7 | | | | | | |
| Unit Letter | Section | Township | Ronge | County | | | | | |
| | 29 | 17 Ѕоитн | 1 | | | | | | |
| Actual Footage Loc | <u> </u> | T1 20014 | 33 EAST | L LEA | | | | | |
| | (| Auru line and | 1430 fee | | | | | | |
| Ground Level Elev. | Producing For | | Pool 1430 166 | ot from the FAST | line Dedicated Acreage: | | | | |
| 4055。3 | • | Can Andrea | Maljamar (G-SA) | | Lin . | | | | |
| 1 0 11 11 | | San Andres | | | NCIES . | | | | |
| 1. Outline in | e acreage dedica | ted to the subject we | ii by colored pencil d | or hachure marks on the | plat below. | | | | |
| interest aı | nd royalty). | | | | reof (both as to working | | | | |
| 3. If more the dated by c | 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? | | | | | | | | |
| Yes | No If an | swer is "yes;" type of | consolidation | itization | | | | | |
| If answer this form i | is "no," list the | owners and tract descr | iptions which have ac | ctually been consolidate | ed. (Use reverse side of | | | | |
| No allowat | ole will be assigne | ed to the well until all or until a non-standard | interests have been of unit, eliminating suc | consolidated (by comm h interests, has been a | unitization, unitization, pproved by the Commis- | | | | |
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SEP 1 1972 OIL COMSS N' HIGH COMM. BUELL IN M