Form 9-331 (May 1963)	The second se	/-		IN TRIPLIC	Form appr Budget Bu	oved. ceau No. 42-R1425	
trus opports state		TED STATES	reve	erse side)	an an A <b>nitedali N</b> i B		
	DEPARIMEN	IT OF THE IN	TERIOR		5. LEASE DESIGNAT	ON AND SERVER NO.	
	GEOL	OGICAL SURVE	Y		NM-0556		
APPLICATIC	N FOR PERMIT				6. IF INDIAN, ALLOT		
a. TYPE OF WORK	()		EEPEN, OR PLU	G BACK		THE OR TRIBE NAME	
D.	HEL KEENTR	Y DEEPEN 🖸	X PLIC		7. UNIT AGREEMEN	D. NAMED	
OIL			FLUG			I NAME	
WELL XX	GAS OTHER			ULTIPLE	8. FARM OR LEASE	NAME	
2. NAME OF OPERATOR					Superior Federal		
Petroleum Development Corporation					9. WELL NO.		
B. ADDRESS OF OPERATOR 9720-B Candelaria, N.E., Albuquerque, NM 87112					3		
7720-1	1						
LOCATION OF WELL (	10. FIELD AND POOL, OR WILDCAT Wildcat						
3301	FNL & 330' FEL	of Section 3	3. T-185 R-325	) ( () 7			
At proposed prod. zo	IDe		-, -, 100, K-521		11. SEC., T., R., M., C AND SURVEY OR	OR BLK. AREA	
	Same				Sec. 33, T-		
DISTANCE IN MILES	AND DIRECTION FROM NE.	AREST TOWN OR POST					
4. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE. 8 miles south of Maljamar					12. COUNTY OR PARI	SH 13. STATE	
. DISTANCE FROM PROF	POSED*		6 NO 07 1077		Lea	New Mexic	
LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any) 5. DISTANCE FROM PROPORT ADDRESS		330'	6. NO. OF ACRES IN LEAS		F ACRES ASSIGNED		
			240	_	40		
TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. . ELEVATIONS (Show whether DF, RT, GR, etc.			9. PROPOSED DEPTH	20. ROTAF	20. ROTABY OR CABLE TOOLS Rotary		
		2640 (D&A)	5000	R			
		3713	CI		22. APPROX. DATE	WORK WILL START*	
					11/15/7		
		PROPOSED CASING	AND CEMENTING PRO	GRAM	- <u></u>		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT					
12-1/2"	10-3/4"				QUANTITY OF CEMENT		
6-3/4-6-1/2	4-1/2"	9.5#		<u>3/5 st</u>	s. circ. (Al	ready set)	
		- •	50001	Cement	Cement to base of salt		
						· · · · · · · · · · · · · · · · · · ·	
	led as Burleson 06'. Propose t	1					

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Sand. Complete by jet perforating indicated pay intervals and acidizing or fracturing as need is indicated. Mud will be brine water with water loss control as needed. A series 900 blowout preventer will be used.

Designation of Operator from the Superior Oil Company to follow.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive preventer program, if any.

(This space for Federal or State office use)  PERMIT NO	Guarles W. Sanders	dir TITLE Vice President	DATE 11/07/75
APPROVED BY	(This space for Federal or State office use)		
CONDITIONS OF APPROVAL, IF ANY	PERMIT NO	APPROVIDE DAR PPROVED	
*See Instructions On Revene Side		AS AME 1975 2	2X
*See Instructions On Revene Side	the second se		
"See Instructions On Reverse Side		ARTHUR ENGINE	
		"See Instructions On Reverse Side	