(Also to nearest drlg. line, if any) 18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLIOR APPLIED FOR, ON THIS LEASE, FT.

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

SUBMIT IN 1

(Other instructions on reverse side)

Budget Bureau No. 42-R1425.

UNITED STATES DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY** 

| DEPARTMENT OF THI GEOLOGICAL SU  | 5. LEASE DESIGNATION AND SERIAL NO.         |   |
|--|---|---|
| APPLICATION FOR PERMIT TO DRILL  | , DEEPEN, OR PLUG                           | BACK 6. IF INDIAN, ALLOTTEE OR TRIBE NAME                         |
| DRILL X DEEPE  | N ☐ PLUG BA                                 | ACK 7. UNIT AGREEMENT NAME  |
| 2. NAME OF OPERATOR Burleson & Huff  | ZONE X MULT                                 | 8. FARM OR LEASE NAME Superior Federal 9. WELL NO.                |
| 3. ADDRESS OF OPERATOR  P. O. Box 935, Midland, Texas 7970  4. LOCATION OF WELL (Report location clearly and in accordance At surface 2201 | المن المن المن المن المن المن المن المن     | 10. FIELD AND POOL OF BILDCAT UNDESIGNATED  Querecho Plains Queen |
| At surface 330 from the North & East 11 R-32-E. Lea County, New Mexico At proposed prod. zone 330 from the North & East line of            | HOURS, NEV. Middle<br>Section 33. T-18-S. 1 | AND SURVEY OR AREA  |
| 8 miles South of Haljamar  | POST OFFICE*                                | 12. COUNTY OR PARISH 13. STATE                                    |
| 15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig, line, if any)  330 feet                  | 16. NO. OF ACRES IN LEASE                   | 17. NO. OF ACRES ASSIGNED TO THIS WELL                            |

22. APPROX. DATE WORK WILL START\*

20. BOTARY OR CABLE TOOLS

Cable Tools

3713.4 GR 11-1-72 23. PROPOSED CASING AND CEMENTING PROGRAM SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH QUANTITY OF CEMENT 12-1/4" 10-3/4" 38 640\* 250 sx - regular - circulat 6-3/4" 9.5 4200"

4200

19. PROPOSED DEPTH

Cable tool - no mid will be used - a drilling head blow out preventor will be placed on the well heads to control blow out. There is no casinghead gas line in the area, but Phillips will consider tieing in if well is productive.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any. 24

| SIGNED Jan S. Bala                           | TITLE | Partner       | DATE 10-24-72 |   |
|--|-------|---------------|---------------|---|
| (This space for Federal or State office use) |       |               | -ven          | = |
| PERMIT NO.                                   |       | APPROVAIA DOR | OVED          |   |
| APPROVED BY CONDITIONS OF APPROVAL, IF ANY:  | TITLE | APT           | 27 1972 7     |   |
| COMPTIONS OF ATTROVAL, IF ANY                |       | ARTHU         | R R. BROWN    |   |

\*See Instructions On Reverse Side