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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 1-1-65

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| 5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> |
| 5. State Oil & Gas Lease No. NM 4160 |

| |
|---|
| 1a. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ |
| b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____ |

| |
|--|
| 7. Unit Agreement Name |
| 8. Farm or Lease Name Shell "A" State |
| 9. Well No. 1 |
| 10. Field and Pool, or Wildcat N. Vacuum Abo |

| |
|--|
| 2. Name of Operator Amini Oil Company |
| 3. Address of Operator 405 Wall Towers East - Midland, Texas 79701 |
| 4. Location of Well |

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|---|
| UNIT LETTER L LOCATED 1980 FEET FROM THE South LINE AND 860 FEET FROM |
| THE West LINE OF SEC. 1 TWP. 17-S RGE. 34-E NMPM |

| |
|--------------------------|
| 12. County Lea |
|--------------------------|

| | | | | |
|-------------------------------------|--|--|--|---------------------------------------|
| 15. Date Spudded 12-10-72 | 16. Date T.D. Reached 12-29-72 | 17. Date Compl. (Ready to Prod.) 1-14-73 | 18. Elevations (DF, RKB, RT, GR, etc.) 4041.9 GR | 19. Elev. Casinghead 4041.9 |
| 20. Total Depth 8795' | 21. Plug Back T.D. 8760 | 22. If Multiple Compl., How Many -- | 23. Intervals Drilled By X | Rotary Tools X |

| |
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| 25. Was Directional Survey Made No |
|--|

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|---|
| 24. Producing Interval(s), of this completion - Top, Bottom, Name 8662-8683 |
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|---------------------------------|
| 27. Was Well Cored No |
|---------------------------------|

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|--|
| 26. Type Electric and other Log Run Sidewall Neutron |
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| 28. CASING RECORD (Report all strings set in well) | | | | | |
|--|----------------|-----------|-----------|------------------|---------------|
| CASING SIZE | WEIGHT LB./FT. | DEPTH SET | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
| 12-3/4" | 48# | 370' | 17 1/2" | 425 SX | --- |
| 8-5/8" | 32# & 24# | 2922' | 11" | 300 SX | --- |
| 4 1/2" | 11.6# | 8795' | 7-7/8" | 950 SX | --- |

| 29. LINER RECORD | | | | 30. TUBING RECORD | | |
|------------------|-----|--------|--------------|-------------------|--------|-----------|
| SIZE | TOP | BOTTOM | SACKS CEMENT | SCREEN | SIZE | DEPTH SET |
| | | | | | 2-3/8" | 8610' |
| | | | | | | 8610' |

| | |
|---|---|
| 31. Perforation Record (Interval, size and number) 8662-8683 w/17 holes; size 3/8 | 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. |
| | DEPTH INTERVAL |
| | 8662-8683 |
| | AMOUNT AND KIND MATERIAL USED |
| | 500 gals. 15% NE acid & 10000 gals. 20% reactrol acid |

| 33. PRODUCTION | | | | | | | |
|---|---|---------------------------------------|---------------------------------------|--------------------------|--------------------------|--|-------------------------------|
| Date First Production 1-14-73 | Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing | | | | | Well Status (Prod. or Shut-in) Prod. | |
| Date of Test 1-14-73 | Hours Tested 24 | Choke Size 24/64 | Prod'n. For Test Period 120 | Oil - Bbl. 120 | Gas - MCF 96 | Water - Bbl. 4 | Gas - Oil Ratio 800 |
| Flow Tubing Press. 110# | Casing Pressure Packer | Calculated 24-Hour Rate 120 | Oil - Bbl. 120 | Gas - MCF 96 | Water - Bbl. 4 | Oil Gravity - API (Corr.) 36 | |

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|--|--|
| 34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented until connection is made | Test Witnessed By Joel Lawhorn |
|--|--|

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| 35. List of Attachments Sidewall Neutron Log, C-104, & Inclination Report |
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36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

| | | |
|----------------------------|--------------------|---------------------|
| SIGNED <i>Harin Hodwin</i> | TITLE Agent | DATE 1-23-73 |
|----------------------------|--------------------|---------------------|

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

| | | | |
|--------------------------|------------------------|-----------------------------|------------------------|
| T. Anhy _____ 1690 | T. Canyon _____ | T. Ojo Alamo _____ | T. Penn. "B" _____ |
| T. Salt _____ | T. Strawn _____ | T. Kirtland-Fruitland _____ | T. Penn. "C" _____ |
| B. Salt _____ | T. Atoka _____ | T. Pictured Cliffs _____ | T. Penn. "D" _____ |
| T. Yates _____ 2950 | T. Miss _____ | T. Cliff House _____ | T. Leadville _____ |
| T. 7 Rivers _____ 3240 | T. Devonian _____ | T. Menefee _____ | T. Madison _____ |
| T. Queen _____ 3885 | T. Silurian _____ | T. Point Lookout _____ | T. Elbert _____ |
| T. Grayburg _____ | T. Montoya _____ | T. Mancos _____ | T. McCracken _____ |
| T. San Andres _____ 4684 | T. Simpson _____ | T. Gallup _____ | T. Ignacio Qtzte _____ |
| T. Glorieta _____ 6105 | T. McKee _____ | Base Greenhorn _____ | T. Granite _____ |
| T. Paddock _____ | T. Ellenburger _____ | T. Dakota _____ | T. _____ |
| T. Blinebry _____ | T. Gr. Wash _____ | T. Morrison _____ | T. _____ |
| T. Tubb _____ 7360 | T. Granite _____ | T. Todilto _____ | T. _____ |
| T. Drinkard _____ | T. Delaware Sand _____ | T. Entrada _____ | T. _____ |
| T. Abo _____ 8365 | T. Bone Springs _____ | T. Wingate _____ | T. _____ |
| T. Wolfcamp _____ | T. _____ | T. Chinle _____ | T. _____ |
| T. Penn. _____ | T. _____ | T. Permian _____ | T. _____ |
| T. Cisco (Bough C) _____ | T. _____ | T. Penn. "A" _____ | T. _____ |

FORMATION RECORD (Attach additional sheets if necessary)

| From | To | Thickness in Feet | Formation | From | To | Thickness in Feet | Formation |
|------|------|----------------------|--------------------------------------|------|----|----------------------|-----------|
| 0 | 355 | 355 | Caliche, Red Beds | | | | |
| 355 | 3045 | 2690 | Anhydrite, salt, sand | | | | |
| 3045 | 4684 | 1639 | Anhydrite, red beds, shale & sand | | | | |
| 4684 | 6105 | 1421 | Dolomite, anhydrite, shale | | | | |
| 6105 | 6760 | 655 | Shale, dolomite | | | | |
| 6760 | 7360 | 600 | Dolomite, shale | | | | |
| 7360 | 7490 | 130 | Shale, dolomite | | | | |
| 7490 | 8365 | 875 | Dolomite, shale | | | | |
| 8365 | 8495 | 130 | Shale, dolomite | | | | |
| 8495 | TD | 305 | Dolomite | | | | |