

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.

30-025-24307

5. Indicate Type of Lease

STATE ☒

FEE

6. State Oil / Gas Lease No.

B-1189-1

7. Lease Name or Unit Agreement Name

VACUUM GRAYBURG SAN ANDRES UT

8. Well No.

30

9. Pool Name or Wildcat

VACUUM GRAYBURG SAN ANDRES

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMI
(FORM C-101) FOR SUCH PROPOSALS.

1. Type of Well: OIL WELL GAS WELL OTHER WATER INJECTION

2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.

3. Address of Operator 205 E. Bender, HOBBS, NM 88240

4. Well Location

Unit Letter K : 2630 Feet From The SOUTH Line and 2630 Feet From The WEST Line

Section 2 Township 18S Range 34E NMPM LEA COUNTY

10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4011' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK

PLUG AND ABANDON

REMEDIAL WORK ☒

ALTERING CASING

TEMPORARILY ABANDON

CHANGE PLANS

COMMENCE DRILLING OPERATION

PLUG AND ABANDONMENT

PULL OR ALTER CASING

CASING TEST AND CEMENT JOB

OTHER:

OTHER:

PERF/ACIDIZE/FAC ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11-16-00: MIRU. CHANGE OUT CSG VALVE & TEST CSG TO 1000 PSI-OK. NDWH. NUBOP. REL PKR. CIRC W/10# BRINE. TIH W/BIT. PU TBG TO 2189'.

11-17-00: TIH W/BIT & TAG FILL @ 4421'. BREAK CIRC. DRILL & CLEAN OUT 145' TO 4566'. TIH W/CONE BUSTER MILL. PU DC. TIH TO 4291'.

11-20-00: TIH W/MILL TO 4566'. MILL 4566-4570. C/O 225' OF SCALE, IRON SULFIDE, & SAND TO 4791'.

11-21-00: TIH W/PERF GUN. TAG UP @ 4402'. TIH W/MILL, DC'S & TBG TO 4402'. FELL THRU. WORK MILL THRU. TIH W/MILL TO 4791' - PBTD. TIH W/TOOL & TAG @ 4462'.

11-22-00: TIH W/PERF GUN. STOP @ 4462'. TIH W/PKR, SN & TBG. SET PKR @ 4142'. TEST CSG & PKR TO 700 PSI-OK.

11-27-00: PSI CSG TO 500-OK. ACIDIZE VGSAU PERFS 4443-4704 W/6000 GALS 15% NEFE HCL & 1500# RK SLT.

11-28-00: REL PKR @ 4142'. TIH W/MILL, DC'S & TBG. TAG @ 4566'. LOWER & TAG @ 4791'.

11-29-00: TIH W/PKR, SN. TEST TBG TO 8500 PSI. SET PKR @ 4148'. LOAD/TEST CSG & PKR TO 700 PSI-OK.

11-30-00: NDBOP. NUBOP. TEST BOP, CSG, PKR TO 600 PSI. FRAC PERFS 4443-4740 W/51,000 GALS YF-135 & 79000# 16/30 BRADY SAND.

FLSH W/1810 GALS WF-130. PUMP 30,000 GALS YF-135 PAD, 2000 GALS YF-135 W/1 PPG 16/30 3000 GALS YF-135 W/2 PPG 16/30, 4000 GALS YF-135 W/3 PPG 16/30, 4000 GALS YF-135 W/4 PPG 16/30 SAND, 5000 GALS W/5 PPG 16/30, 3000 GALS YF-135 W/6 PPG 16/30, FLUSH W/1810 GALS YF-130 GEL WTR.

12-01-00: FLOW TO FRAC TANK.

12-04-00: REL PKR @ 4138'. CIRC 10# BRINE. TIH W/MILL, DC'S & TBG. TAG @ 4746'.

12-05-00: LOWER TBG & TAG @ 4746'. C/O 45' SAND. FELL THRU TO 4791'.

12-06-00: TIH W/PKR & N TBG. TEST TO 5000 PSI TO 4174'.

12-07-00: NDBOP. NUWH. CIRC PKR FLUID. ATTEMPT TO SET PKR. NDWH. NUBOP. TIH W/KILL STRING TO 1587'.

12-10-00: ON 24 HR OPT. INJ'G 1290 BWPD @ 779 PSI.

FINAL REPORT

I hereby certify that the information above is true and complete to the best of my knowledge and belief

SIGNATURE

J. Denise Leake

TITLE

Engineering Assistant

DATE

1/4/01

TYPE OR PRINT NAME

J. Denise Leake

Telephone No.

397-0405

(This space for State Use)

APPROVED

CONDITIONS OF APPROVAL IF ANY:

TITLE

DATE