State of New Mexico

Cubmit 3 conies

Form C-103

Summit 3 copies Er , Minerals and Na to Appropriate District Office	tural Resources Department	Revised 1-1-89
DISTRICT L OIL CONSERV.	ATION DIVISION	WELL API NO.
P.O. Box 1980, Hobbs, NM 88240 P.O. Box 2088		30-025-24307
DISTRICT II Santa Fe New Mexico 87504-2088		5. Indicate Type of Lease
P.O. Box Drawer DD, Artesia, NM 88210		STATE FEE
DISTRICT III		6. State Oil / Gas Lease No. B-1189-1
1000 Rio Brazos Rd., Aztec, NM 87410 SUNDRY NOTICES AND REPORTS ON WELL		
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)		7. Lease Name or Unit Agreement Name VACUUM GRAYBURG SAN ANDRES UT
OII — GAS —	RINJECTION	
Name of Operator TEXACO EXPLORATION & PRODUCTION INC.		8. Well No. 30
3. Address of Operator 205 E. Bender, HOBBS, NM 88240		9. Pool Name or Wildcat VACUUM GRAYBURG SAN ANDRES
4. Well Location Unit Letter K: 2630 Feet From The SOUTH Line and 2630 Feet From The WEST Line		
Section 2		
10. Elevation (Show whether DF, RKB, RT,GR, etc.) 4011' GR		
Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data		
OUDOFOLISM DEDORT OF		
NOTICE OF INTENTION TO:	REMEDIAL WORK	ALTERING CASING
PERFORM REMEDIAL WORK	COMMENCE DRILLING OF	PLUG AND ABANDONMENT
TEMPORARILY ABANDON	CASING TEST AND CEME	<u>—</u>
PULL OR ALTER CASING OTHER:	OTHER:F	Performed Csg Integrity & Return to Inj
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.		
11-14-97		
1. Notified NMOCD. Tested csg from surface to packer set @ 4227' as per NMOCD guidelines to 500# for 30 mins. Held OK.		
2. Returned to injection.		
(ORIGINAL CHART OR COPY OF CHART ON BACK)		
(INTERNAL TEPI STATUS: INJ)		
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