

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-24307
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-1189-1
7. Lease Name or Unit Agreement Name VACUUM GRAYBURG SAN ANDRES UNIT
8. Well No. 30
9. Pool name or Wildcat VACUUM GRAYBURG SAN ANDRES
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4011' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER WATER INJECTION
2. Name of Operator Texaco Exploration and Production Inc.
3. Address of Operator P. O. Box 730 Hobbs, NM 88240
4. Well Location Unit Letter <u>K</u> : <u>2630</u> Feet From The <u>SOUTH</u> Line and <u>2630</u> Feet From The <u>WEST</u> Line Section <u>2</u> Township <u>18-S</u> Range <u>34-E</u> NMPM LEA
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4011' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8/14/93 - 8/19/93

- MIRU, TOH W/ INJ EQUIP. C/O TO 4770'.
- SPTD 300 GALS 20% HCL NEFE FR 4443'-4740', SQZD ADDL 300 GALS, SET PKR @ 4050', LOADED BS.
- ACIDIZED PERFS FR 4443'-4740' W/ 6000 GALS 20% HCL NEFE, MAX P = 3350#, AIR = 4 BPM. SI 1 HR, SWABBED BACK.
- CIRCD HLE W/ PKR FLUID, SET PKR @ 4400', TSTD CSG TO 580# FOR 30 MIN, OK. RETURNED WELL TO INJECTION
(ORIGINAL CHART ATTACHED, COPY OF CHART ON BACK)

OPT 8/25/93 350 BWPD @ 1250 PSI

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Monte C. Duncan TITLE ENGINEER'S ASSISTANT DATE 10-7-93
TYPE OR PRINT NAME MONTE C. DUNCAN TELEPHONE NO. 393-7191

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE Oct 12 1993

CONDITIONS OF APPROVAL, IF ANY:

PRINTED IN U.S.A.

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10

11

12

DAY

NIGHT

TEJAS

INSTRUMENT ENGINEERS

TEXACO 8/8/43

UG544 A 30

580 psi / 30 min

METER NUMBER

TIME TAKEN OFF

TIME PUT ON

DATE TAKEN OFF

DATE PUT ON

DATE TAKEN OFF

BR-2221

Prod. B O-1000-8

W.R. Gray

W.R. Gray

TEXACO EXPLORATION AND PRODUCTION INC.

HOBBS NEW MEXICO 88241-0280

7/11/43