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| TRANSPORTER         | OIL |  |
|                     | GAS |  |
| OPERATOR            |     |  |
| REGISTRATION OFFICE |     |  |

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

I. OPERATOR  
**TEXACO Inc.**  
Address  
**P. O. Box 728, Hobbs, New Mexico 88240**

Reason(s) for filing (Check proper box)  
Dry Well ☒ Change in Transporter of:  
Oil ☐ Dry Gas ☐  
Completion ☐ Oil ☐ Condensate ☐  
Change in Ownership ☐ Casinghead Gas ☐

Other (Please explain)

If change of ownership give name  
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

|  |                       |   |  |                              |
|--|-----------------------|---|--|------------------------------|
| Well Name<br><b>Vacuum Grayburg<br/>San Andres Unit</b>  | Well No.<br><b>30</b> | Pool Name, including Formation<br><b>Vacuum Grayburg<br/>San Andres</b> | Kind of Lease<br>State, Federal or Fee | Lease No.<br><b>B-1189-1</b> |
| Location<br>Unit Letter <b>K</b> ; <b>2630</b> Feet From The <b>South</b> Line and <b>2630</b> Feet From The <b>West</b> |                       |   |  |                              |
| Line of Section <b>2</b> Township <b>18-S</b> Range <b>34-E</b> , NMPM, <b>Lea</b> County                                |                       |   |  |                              |

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

|  |  |
|--|--|
| Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>                                 | Address (Give address to which approved copy of this form is to be sent) |
| <b>Texas-New Mexico Pipeline Co.</b>   | <b>P. O. Box 1510, Midland, Texas 79701</b>                              |
| Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>              | Address (Give address to which approved copy of this form is to be sent) |
| <b>Phillips Petroleum Co.</b>  | <b>P. O. Box 6666, Odessa, Texas</b>                                     |
| Does well produce oil or liquids,<br>and location of tanks.  | Unit Sec. Twp. Rge. Is gas actually connected? When                      |
|  | <b>F 2 18-S 34-E Yes 2-6-73</b>  |
| Does production is commingled with that from any other lease or pool, give commingling order number: <b>CTB-73</b> |  |

IV. COMPLETION DATA

|  |  |                                   |  |                                   |                                 |                                    |                                      |                                       |
|--|--|-----------------------------------|--|-----------------------------------|---------------------------------|------------------------------------|--------------------------------------|---------------------------------------|
| Designate Type of Completion - (X)   | Oil Well <input checked="" type="checkbox"/>                         | Gas Well <input type="checkbox"/> | New Well <input checked="" type="checkbox"/> | Workover <input type="checkbox"/> | Deepen <input type="checkbox"/> | Plug Back <input type="checkbox"/> | Same Res'v. <input type="checkbox"/> | Diff. Res'v. <input type="checkbox"/> |
| Spudded<br><b>1-13-73</b>  | Date Compl. Ready to Prod.<br><b>1-31-73</b>                         | Total Depth<br><b>4500'</b>       |  |                                   | P.B.T.D.<br><b>4788'</b>        |                                    |                                      |                                       |
| Perforations (DF, RKB, RT, GR, etc.)<br><b>4011' GR</b>  | Name of Producing Formation<br><b>Vacuum Grayburg<br/>San Andres</b> |                                   |  | Top Oil/Gas Pay<br><b>4443'</b>   |                                 | Tubing Depth<br><b>4745'</b>       |                                      |                                       |
| Perforations <b>2 JSRI @ 4443, 55, 79, 87, 93, 99, 4504, 12, 23, 29, 40, 48, 78, 82, 86, 93, 97, 4605, 13, 19, 64, 74, 86, 93, 4704, 17, 30,</b> |  |                                   |  |                                   |                                 | Depth Casing Shoe<br><b>4740'.</b> |                                      |                                       |
| TUBING, CASING, AND CEMENTING RECORD   |  |                                   |  |                                   |                                 |                                    |                                      |                                       |
| HOLE SIZE  | CASING & TUBING SIZE   |                                   | DEPTH SET                                    |                                   | SACKS CEMENT                    |                                    |                                      |                                       |
| <b>12 1/4"</b>   | <b>8 5/8"</b>  |                                   | <b>354</b>                                   |                                   | <b>300 BX.</b>                  |                                    |                                      |                                       |
| <b>7 7/8"</b>  | <b>5 1/2"</b>  |                                   | <b>4800</b>                                  |                                   | <b>500 BX.</b>                  |                                    |                                      |                                       |

V. TEST DATA AND REQUEST FOR ALLOWABLE  
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

|   |                               |  |                       |
|---|-------------------------------|--|-----------------------|
| Date First New Oil Run To Tanks<br><b>1-31-73</b> | Date of Test<br><b>2-6-73</b> | Producing Method (Flow, pump, gas lift, etc.)<br><b>Pump</b> |                       |
| Length of Test<br><b>24 hrs.</b>                  | Tubing Pressure               | Casing Pressure  | Choke Size            |
| Actual Prod. During Test<br><b>151</b>            | Oil-Bbls.<br><b>144</b>       | Water-Bbls.<br><b>7</b>                                      | Gas-MCF<br><b>325</b> |

GAS WELL

|                                  |                           |                           |                       |
|----------------------------------|---------------------------|---------------------------|-----------------------|
| Actual Prod. Test-MCF/D          | Length of Test            | Bbls. Condensate/MMCF     | Gravity of Condensate |
| Testing Method (pitot, back pr.) | Tubing Pressure (shut-in) | Casing Pressure (shut-in) | Choke Size            |

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

**Assistant District Superintendent**

**February 7, 1973**

OIL CONSERVATION COMMISSION

APPROVED **Feb 9 1973**, 19  
BY **[Signature]**  
TITLE **[Signature]**

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

I, J. A. Schaffer, being of lawful age and being the Assistant District Superintendent for TEXACO Inc., do state that the deviation record which appears on this form is true and correct to the best of my knowledge.

J. A. Schaffer

Subscribed and sworn to before me this 30th day of January, 1973.

My Commission expires February 24, 1973

B. F. Hohimer  
B. F. Hohimer - Notary Public,  
in and for Lea County, State of  
New Mexico

Lease New Mexico 'AC' State Well No. 12

DEVIATION RECORD

| <u>DEPTH</u> | <u>DEGREES OFF</u> |
|--------------|--------------------|
| 354          | 1                  |
| 832          | 3/4                |
| 1307         | 3/4                |
| 1708         | 1                  |
| 2224         | 1/2                |
| 2599         | 1/2                |
| 3149         | 1/4                |
| 3709         | 2-1/4              |
| 4067         | 2-1/2              |
| 4450         | 2-1/4              |
| 4800 T D.    | 2-1/4              |