

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION P O Box 2088 Santa Fe, New Mexico 87504-2088

WELL API NO	30-025-24308
5. Indicate Type of Lease	STATE ☐ FEE ☐
6. State Oil / Gas Lease No	B-1189-1
7. Lease Name or Unit Agreement Name	VACUUM GRAYBURG SAN ANDRES UNIT
8. Well No.	16
9. Pool Name or Wildcat	VACUUM GRAYBURG SAN ANDRES

SUNDRY NOTICES AND REPORTS ON WELL
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:	OIL WELL ☐ GAS WELL ☐ OTHER WATER INJECTION
2. Name of Operator	TEXACO EXPLORATION & PRODUCTION INC.
3. Address of Operator	205 E. Bender, HOBBS, NM 88240
4. Well Location	Unit Letter <u>I</u> <u>1400</u> Feet From The <u>SOUTH</u> Line and <u>1300</u> Feet From The <u>EAST</u> Line Section <u>2</u> Township <u>18S</u> Range <u>34E</u> NMPM <u>LEA</u> COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	4013' DF

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☒
TEMPORARILY ABANDON ☐	COMMENCE DRILLING OPERATION ☐
PULL OR ALTER CASING ☐	CASING TEST AND CEMENT JOB ☐
OTHER: ☐	OTHER: ☐
PLUG AND ABANDON ☐	ALTERING CASING ☐
CHANGE PLANS ☐	PLUG AND ABANDONMENT ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7/30/96 - 8/2/96

- MIRU. INSTALLED BOP, RELEASED & TOH W/ INJ PKR. TIH W/ BIT, TAGGED FILL @ 4390', CLEANED OUT TO 4765'.
 - TIH W/ 5 1/2" TREATING PKR ON 2 3/8" WS & SET PKR @ 4265'. LOADED CSG TO 500#, OK. ACIDIZED PERFS FROM 4428'-4742' W/ 5,000 GALS 20% NEFE HCL. MAX P = 3470#, AIR = 1.35 BPM. FLUSHED HOLE W/ NITROGEN. FLOWED BACK LOAD. SION
 - RELEASED & TOH W/ PKR. TIH W/ 5 1/2" AD-1 INJ PKR ON 141 JTS PERMANENT PERMA LINED INJ TBG. CIRCD HOLE W/ PKR FLUID, SET INJ PKR @ 4398'. TESTED CSG TO 550# FOR 30 MINS, HELD OK.
 - RETURNED WELL TO INJECTION.
- OPT 8-28-96 INJECTING 350 BWPD @ 1080 PSI
- (ORIGINAL CHART ATTACHED, COPY OF CHART ON BACK)
- (INTERNAL TEPI STATUS REMAINS INJ)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Monte C. Duncan TITLE Engr Asst DATE 10/3/96

TYPE OR PRINT NAME Monte C. Duncan Telephone No. 397-0418

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

