

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-24308
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-1189-1
7. Lease Name or Unit Agreement Name VACUUM GRAYBURG SAN ANDRES UNIT
8. Well No. 16
9. Pool name or Wildcat VACUUM GRAYBURG SAN ANDRES

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER INJECTION WELL
2. Name of Operator Texaco Exploration and Production Inc.
3. Address of Operator P. O. Box 730 Hobbs, NM 88240
4. Well Location Unit Letter <u>I</u> : <u>1400</u> Feet From The <u>SOUTH</u> Line and <u>1300</u> Feet From The <u>EAST</u> Line Section <u>2</u> Township <u>18-S</u> Range <u>34-E</u> NMPM LEA 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4013' DF

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5/28/93 - 6/4/93

1. MIRU TOH W/PKR. TIH W/WS & TAGGED HIGH @ 4387'. TIH W/ SHOE, CUT FR 4490'-4781', GOT FISH & TOH.
2. SPTD 375 GALS 20% HCL NEFE, SET PKR @ 3994', LOADED BS W/ FW.
3. ACIDIZE FORMATION W/ 4000 GAL 20% NEFE HCL, SWABBED BACK 65 BBLS.
4. RAN INJ STRING, CIRCD PACKER FLUID. RAN PRESSURE TST ON CSG TO 500# FOR 30 MIN, HELD OK.
5. RETURNED WELL TO INJECTION.

(ORIGINAL CHART ATTACHED, COPY OF CHART ON BACK)

6-18-93 INJ 560 BWPD @ 1250#

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Monte C. Duncan TITLE ENGINEER'S ASSISTANT DATE 7-22-93
TYPE OR PRINT NAME MONTE C. DUNCAN TELEPHONE NO. 393-7191

(This space for State Use)

Orig. Signed by
Paul Kautz
Geologist

APPROVED BY _____ TITLE _____ DATE JUL 26 1993
CONDITIONS OF APPROVAL, IF ANY:

PRINTED IN U.S.A.

DAY

NIGHT

TEXAS
INSTRUMENT ENGINEERS
VESALU 16
6-4-93

WATER SAMPLED	TIME TAKEN OFF
TIME PUT ON	DATE TAKEN OFF
DATE PUT ON 6-4-93	6-4-93

BR-2221
B 0-1000-S
Rou N4114KE

TEXACO EXPLORATION AND PRODUCTION INC
PO BOX 730
HOBBS NEW MEXICO 88241-0730

LTC. I. Sec. 2, P-18-S, R-34-E
Le. Gant, N.M.
APR 30-025-24308