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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-1189-1

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit, Area, or Name Vacuum Grayburg San Andres Unit
2. Name of Operator TEXACO Inc.	8. Farm or Lease Name
3. Address of Operator P.O. Box 728 - Hobbs, New Mexico 88240	9. Well No. 16
4. Location of Well UNIT LETTER I 1400 FEET FROM THE South LINE AND 1300 FEET FROM THE East LINE, SECTION 2 TOWNSHIP 18-S RANGE 34-E NMPM.	10. Field and Pool or Wildcat Vacuum Grayburg San Andres
15. Elevation (Show whether DF, RT, GR, etc.) 4004' GR	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Frac
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Pulled rods, pump and tubing.
2. Ran tubing and packer. Set packer @ 4352. Fraced 5- $\frac{1}{2}$ " casing perforations 4428-4742' w/30,000 gals. Multi-frac using 42,000# sand in 3 equal stages w/20 ball sealers & 500 gals. NEA ahead of each stage. Swabbed. Pulled tubing and packer.
3. Ran 2- $\frac{7}{8}$ " tubing w/seating nipple @ 4400, rods and pump, returned to production.
4. Pulled rods, pump and tubing. Set CIBP @ 4697' in 5- $\frac{1}{2}$ " casing. Ran tubing, rods and pump, returned to production.
5. Pulled rods, pump and tubing. Ran tubing w/packer set @ 4350'. Circulated hole w/lease crude. Pumped 50 Bbls. lease crude ahead of 250 sx. Vis-Sqz Mark II. Squeezed to 3000# w/30 Bbls. slurry in formation. Swabbed. Pulled tubing and packer.
6. Cleaned cement stringus from casing 4554-4690. Circulated hole w/100 Bbls. lease Crude.
7. Ran 2- $\frac{7}{8}$ " tubing and packer. Loaded hole with 75 bbls. lease crude. Spotted 300 gal. 15% NEA across perforations 4428-4678'. Set packer at 4315'. BJ Acidized perforations w/1500 gals. 15% NEA in 3 stages. Used 100# rock salt, 50# benzoic acid flakes and 3 bbls. 5% acid between stages.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Asst. Dist. Supt. DATE 5-23-74

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

- Flushed with 30 Bbls. fresh water.
1. Pulled tubing and packer. Ran rods, tubing, and pump. Returned to production.
 2. On 24 hour test dated 5-20-74, pumped 147 ENO and 16 BSW. Gravity 35.9. GOR 1765.

Assistant District Superintendent 5-23-74