O. OF COPIES RECEIVED		Form C-103
DISTRIBUTION		Supersedes Old C-102 and C-103
SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION	Effective 1-1-65
FILE		
U.S.G.S.		Sa. Indicate Type of Lease
LAND OFFICE		State X Fee
OPERATOR		5. State Cil & Gas Lease No. B-1189-1
		B-1109-1
SUNI (DO NOT USE THIS FORM FOR USE "APPLIC	DRY NOTICES AND REPORTS ON WELLS PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. CAT, ON FOR PERMIT -'' (FORM C-101) FOR SUCH PROPOSALS.)	
I. OIL A GAS WELL WELL	OTHER•	Vactum Urayburg San Andres Unit
2. Name of Operator TEXACO Inc.		8, Farm or Lease Name
ි. Address of Operator P.O. Box 72ර -	Hobbs, New Mexico 88240	9. Well No. 15
4. Location of Well  UNIT LETTER	1400 FEET FROM THE South LINE AND 1300 FEET	Vaciniii Grayburg San Andres
	TOWNSHIP 10-S RANGE 34-E	
THELINE, SEC	TOWNSHIP RANGE N	MINININI MARKATANA M
	15, Elevation (Show whether DF, RT, GR, etc.) 4904 GR	12, County Lea
	1 Annual of Park Tables of National Design	0.1 0
	k Appropriate Box To Indicate Nature of Notice, Report or INTENTION TO: SUBSEQU	ENT REPORT OF:
ļ- <b></b>		
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
TEMPORARILY ABANDON  PULL OR ALTER CASING	CHANGE PLANS CASING TEST AND CEMENT JQB	
	<u></u>	Frac X
	CHANGE PLANS CASING TEST AND CEMENT JQB	
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APPROVED BY \_\_\_\_

Flushed with 36 bbls. fresh water.

- . Pulled tubing and packer. Ran rods, tubing, and pump. Returned to
- production.

  On 24 hour test dated 5-20-74, pumped 147 ENO and 16 BSW. Gravity 35.9. GOR 1765.

Assistant District Superintendent 5-23-74