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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
5-1189-1

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - I" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator	8. Farm or Lease Name
TEXACO Inc.	New Mexico 'AC' State
3. Address of Operator	9. Well No.
P.O. Box 725, Hobbs, New Mexico 88240	15
4. Location of Well	10. Field and Pool, or Wildcat
UNIT LETTER I 1400 FEET FROM THE South LINE AND 1300 FEET FROM THE East LINE, SECTION 2 TOWNSHIP 18-S RANGE 34-E NMPM.	Vacuna Grayburg San Andres
11. Elevation (Show whether DF, RT, GR, etc.)	12. County
4004' GR	Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
		OTHER Perforate & acidize <input checked="" type="checkbox"/>	

17. Describe in brief or Complete Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Perforate 15 1/2" casing w/ 2 JSPI @ 4428, 39, 73, 78, 86, 94, 4505, 39, 34, 45, 50, 59, 65, 74, 83, 88, 92, 4602, 13, 20, 34, 43, 57, 78, 4713, 29 & 4742'.

Acidized w/6000 gals 20% HCl in 4-1500 gal stages w/52 ball sealers between stages. Flushed each stage w/1000 gals treated water.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Assistant District Supt. DATE January 19, 1973

APPROVED BY [Signature] TITLE DATE

CONDITIONS OF APPROVAL, IF ANY: