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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-1-65

5A. Indicate Type of Lease	
STATE ☒	FEE ☐
5. State Oil & Gas Lease No.	
B-1189-1	

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Agreement Name	
b. Type of Well		8. Farm or Lease Name	
DRILL ☒ DEEPEN ☐ PLUG BACK ☐		New Mexico "AC" State NCT-1	
OIL WELL ☒ GAS WELL ☐ OTHER ☐		9. Well No.	
SINGLE ZONE ☒ MULTIPLE ZONE ☐		15	
2. Name of Operator		10. Field and Pool, or Wildcat	
TEXACO INC. % DARRELL SMITH		Vacuum (Grayburg SA)	
3. Address of Operator		12. County	
P. O. BOX 3109, MIDLAND, TEXAS 79701		Lea	
4. Location of Well		19. Proposed Depth	
UNIT LETTER I LOCATED 1400 FEET FROM THE South LINE		4710'	
AND 1300 FEET FROM THE East LINE OF SEC. 2 TWP. 18S RGE. 24E NMPM		19A. Formation	
		Grayburg SA	
		20. Rotary or C.T.	
		Rotary	
21. Elevations (Show whether DF, RT, etc.)		21B. Drilling Contractor	
GR. 4004		Unknown	
21A. Kind & Status Plug. Bond		22. Approx. Date Work will start	
\$10,000 Blanket		At Once	

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
11"	8 5/8"	20#	350'	* 210	300% to circulate
7 7/8"	5 1/2"	14#	4710'	**500	200% to bring cmt. top to 2000'

* 210 sx Class C + 2% CaCl, 14.8 ppg (cement must circulate) 300% to circulate.
 **300 sx Class C + 12% Gel, 12.88 ppg followed by 200 sx Class C 14.8 ppg-200% to bring cement top to 2000'.

FORMATION TOP

Grayburg 4310'
 San Andres 4510'
 TOTAL DEPTH 4710'

APPROVAL VALID
 FOR 90 DAYS UNLESS
 DRILLING COMMENCED,

EXPIRES 3-16-73

(This well is being drilled under authority granted by N.M.O.C.C. Order No. R-4442 dated 11/27/72.)

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Bethel L. Eiland Title Registered Land Surveyor Date December 1, 1972

(This space for State Use)

APPROVED BY [Signature] TITLE SUPERVISOR DISTRICT I DATE DEC 4 1972

CONDITIONS OF APPROVAL, IF ANY:

1000 7-116
 1000000 6-126
 1000 3-116

[illegible]

1. Outline the acreage dedicated to the subject well by colored pencil or machine marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary).

No allowance will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.

CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name _____
Position _____
Company _____
Date _____

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed _____
Registered Professional Engineer and/or Land Surveyor
Signature _____
Certificate No. 4386

The plat shows a grid with well locations numbered 1 through 15. A dashed line runs horizontally across the middle, labeled "320 Ac.". A solid line runs vertically on the right side, labeled "1500'". A scale bar at the bottom ranges from 0 to 300 feet.