

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240
DISTRICT II
P.O. Box Drawer DD, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-24312
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	B-1306-1
7. Lease Name or Unit Agreement Name	VACUUM GRAYBURG SAN ANDRES UT
8. Well No.	34
9. Pool Name or Wildcat	VACUUM GRAYBURG SAN ANDRES

SUNDRY NOTICES AND REPORTS ON WELL
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:	OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER WATER INJECTION WELL <input type="checkbox"/>
2. Name of Operator	TEXACO EXPLORATION & PRODUCTION INC.
3. Address of Operator	205 E. Bender, HOBBS, NM 88240
4. Well Location	Unit Letter <u>J</u> : <u>2630</u> Feet From The <u>SOUTH</u> Line and <u>2630</u> Feet From The <u>EAST</u> Line Section <u>1</u> Township <u>18S</u> Range <u>34E</u> NMPM <u>LEA</u> COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	4011' KB

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPERATION <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4/30/96 - 5/3/96

- MIRU, INSTALLED BOP, TOH W/ INJECTION TUBING. TAGGED FILL @ 4180', CLEANED OUT TO 4799' (PBTD) & CIRCD CLEAN.
- SET TREATING PKR @ 4132', TSTD CSG TO 500#, OK. ACIDIZED PERFS FROM 4242'-4792' W/ 7100 GALS 15% NEFE HCL, MAX P = 4000#, AIR = 3 TO 4 BPM. SI 1 HR. TOH W/ PKR. SDON.
- TIH W/ 5 1/2" INJ PKR ON 133 JTS 2 3/8" INTERNAL PLASTIC COATED INJ TBG. CIRCD HOLE W/ PKR FLUID, SET INJECTION PKR @ 4077'. TSTD CSG TO 540 PSI FOR 30 MIN, HELD OK. TEST WITNESSED BY MR. BUDDY HILL OF THE NMOC.
- RETURNED WELL TO INJECTION.

(ORIGINAL CHART ATTACHED, COPY OF CHART ON BACK)
(INTERNAL TEPI STATUS REMAINS: INJ)

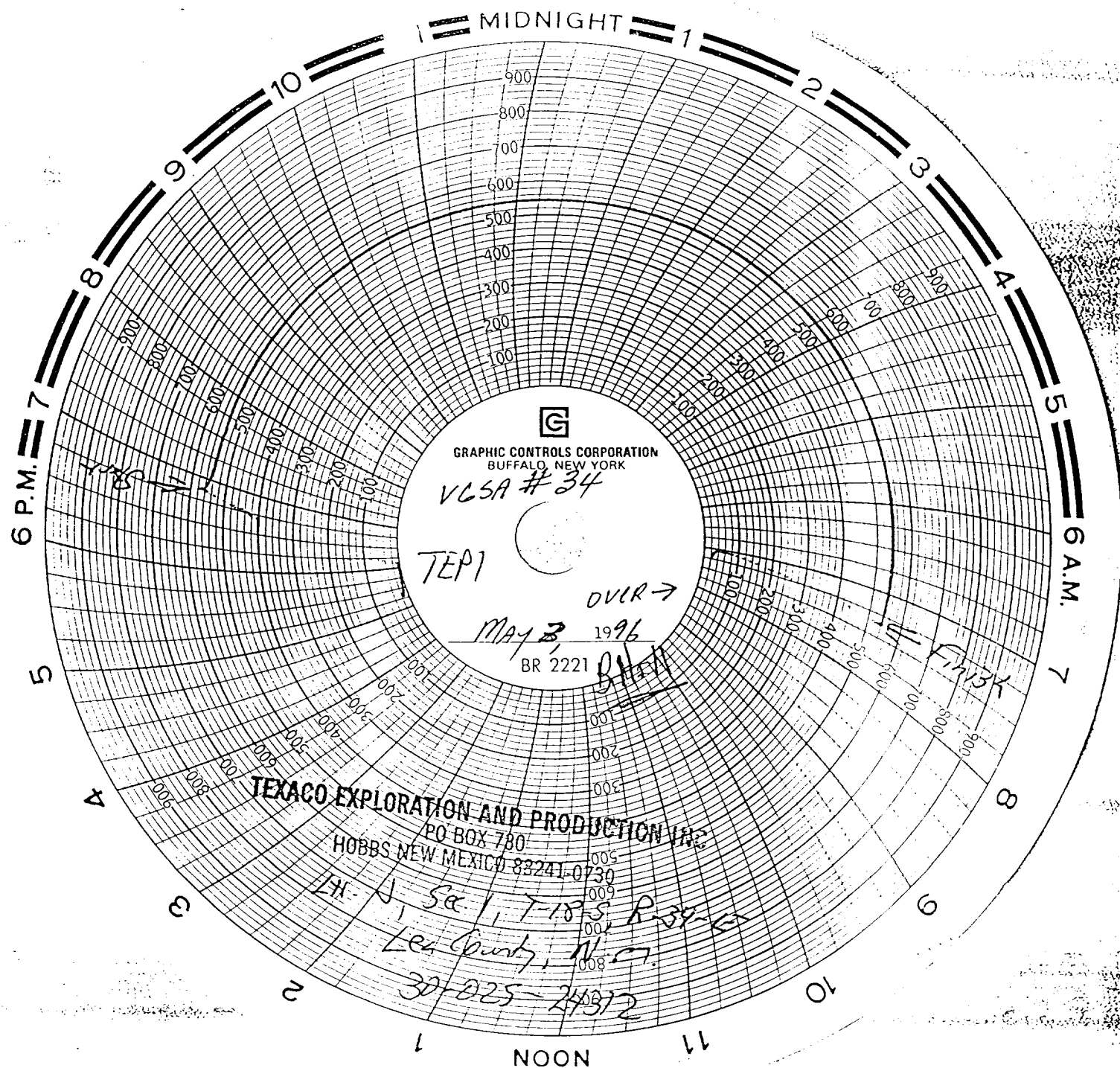
OPT 5-13-96 INJECTING 1193 BWPD @ 1257 PSI

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Monte C. Duncan TITLE Engr Asst DATE 7/15/96
TYPE OR PRINT NAME Monte C. Duncan Telephone No. 397-0418

(This space for State Use)

APPROVED BY DATE 7/15/96
CONDITIONS OF APPROVAL, IF ANY:



DATE MAY 3, 1996

WELL NAME VLSA #34

1:30 TO 2:00

SUPERVISOR DON D

PICTURE TYPE Ad-1

PICTURE LENGTH 4077'

PERFORMANCE 4242' - 4792'