

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
B-1306-1

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- 2. Name of Operator TEXACO Inc. 3. Address of Operator P. O. Box 728, Hobbs, New Mexico 88240 4. Location of Well UNIT LETTER J 2630 FEET FROM THE South LINE AND 2640 FEET FROM THE East LINE, SECTION 1 TOWNSHIP 18-S RANGE 34-E N.M.P.M. 15. Elevation (Show whether DF, RT, GR, etc.) 4010' (DF) 12. County Lea	7. Unit Agreement Name Vacuum Grayburg San Andres Unit 8. Farm or Lease Name Vacuum Grayburg San Andres Unit 9. Well No. 34 10. Field and Pool, or Wildcat Vacuum Grayburg San Andres
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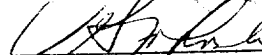
16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Convert to Water Injection

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rigged up. Pull rods & pump. Pull tubing.
2. Acidize perfs. 4334'-4792' W/750 gals. 15% NEFE Acid.
3. Ran 2 3/8" OD plastic coated tubing W/pkr. & set @ 4300'.
4. Load Annulus W/inhibited water.
5. Convert to Water Injection, 5-22-83.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED  TITLE **Asst. Dist. Mgr.** DATE **5-26-83**

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR

APPROVED BY _____ TITLE _____ DATE **MAY 31 1983**

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
MAY 27 1933
HOBBS OFFICE