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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

| | |
|---|------------------------------|
| 5a. Indicate Type of Lease | |
| State <input checked="" type="checkbox"/> | Fee <input type="checkbox"/> |
| 5. State Oil & Gas Lease No. B-1306-1 | |

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

| | | |
|--|--|---|
| 1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- | | 7. Unit Agreement Name |
| 2. Name of Operator TEXACO Inc. | | 8. Farm or Lease Name Vacuum Grayburg San Andres Unit |
| 3. Address of Operator P. O. Box 728 - Hobbs, New Mexico 88240 | | 9. Well No. 34 |
| 4. Location of Well UNIT LETTER J 2630 FEET FROM THE South LINE AND 2640 FEET FROM East 1 TOWNSHIP 18S RANGE 34E NMPM. | | 10. Field and Pool, or Wildcat Vacuum Grayburg San Andres |
| 15. Elevation (Show whether DF, RT, GR, etc.) 4010' DF | | 12. County Lea |

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Pulled rods & tbq.
2. Ran retrievable bridge plug & set @ 4630'. Ran packer & set @ 4300'.
3. Frac perfs 4334'-4611' w/15000 gal. Emulsi-Frac & 1500# sand. Ran 500 gals. 15% NEA & flushed w/lease crude.
4. Pulled pkr. and bridge plug.
5. Ran tubing, swab, pulled tubing.
6. Ran packer & tubing & set @ 4275'. Acidize perforations 4334-4792 w/4000 gals. 5% NEA in 4-1000 gal. stages w/20 ball sealers between each stage & flush w/50 BSW containing J-4 additive.
7. Swab, ran pumping equipment.
8. On 24 hr test dated 6-29-74, Pumped 102 BNO & 6 BLW. Gravity 36.1°. GOR 1980.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED 

TITLE **Asst. Dist. Supt.**

DATE **7-2-74**

APPROVED BY 

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: