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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-1306-1	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
2. Name of Operator TEXACO Inc.		8. Farm or Lease Name CT-3	
3. Address of Operator P.O. Box 720 - Hobbs, New Mexico 88240		9. Well No. 17	
4. Location of Well UNIT LETTER <u>J</u> , <u>2630</u> FEET FROM THE <u>South</u> LINE AND <u>2630</u> FEET FROM THE <u>East</u> LINE, SECTION <u>1</u> TOWNSHIP <u>1N-S</u> RANGE <u>34-E</u> NMPM.		10. Field and Pool or Wildcat Vacuum Grayburg San Andres	
15. Elevation (Show whether DF, RT, GR, etc.) 4001' GR		12. County Lea	

### Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	Perforate & Acidize <input checked="" type="checkbox"/>

### 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

Perforated 5-1/2" casing w/2 JSPI @ 4783, 84, 88, & 92. Acidized w/500 gals 15% NEA.  
Acidized w/2000 gals 15% NEA.  
Perforated 5-1/2" casing w/2 JSPI @ 4744, 47, 52 & 55'.  
Acidized w/2000 gals 15% NEA.  
Perforated 5-1/2" casing w/2 JSPI @ 4334, 40, 50, 58, 68, 70, 86, 99, 4406, 18, 32, 44, 83, 94, 4505, 10, 13, 27, 32, 50, 64, 88, 4600, 11, 64, 77 & 4696'.  
Acidized perforations 4334-4696' w/9000 gals 20% NEA in 3-3000 gal stages w/45 ball sealers between stages. Each stage flushed w/1000 gals treated water.

### 18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Joe D. Ramey</u>	TITLE <u>Asst. Dist. Supt.</u>	DATE <u>1-16-73</u>
APPROVED BY <u>Joe D. Ramey</u> Dist. I. Supv.	TITLE <u></u>	DATE <u>JAN 17 1973</u>
CONDITIONS OF APPROVAL, IF ANY:		