Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Fobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

## State of New Mexico En

, Minerals and Natural Resources Department

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

Form C-104 Revised 1-1-89 e Instructions

DISTRICT III 1000 Rio Brazos Rd., Azzec, NM \$7410 I.							AUTHORI TURAL G				
Operator Texaco Exploration and Pro		-		<u> </u>				Well	API No. 025 24313		É
Address P. O. Box 730 Hobbs, Ne				20							
Reason(s) for Filing (Check proper box)  New Well  Recompletion  Change in Operator	Oil Casinghea	Change in		orter of:		_	er (Please explo				
If change of operator give name and address of previous operator Texa	co Produ	ucing Inc	<u>.                                    </u>	P. 0.	Во	x 730	Hobbs, Ne	w Mexico	88240-25	28	<del></del>
II. DESCRIPTION OF WELL AND LEASE  Lease Name Well No. Pool Name, Include VACUUM GRAYBURG SAN ANDRES U 29 VACUUM GRAY							I ANDRES		Lease Lease No. 857948		
Location	. 2630	`			NO	RTH	e and1310		set From The W	FST	•••
Unit LetterE								R	LEA		County
Section 2 Townshi		85		34E			MPM,				County
III. DESIGNATION OF TRANSPORTER OF OIL AND NATU  Name of Authorized Transporter of Oil or Condensate  INJECTOR						RAL GAS Address (Give address to which approved copy of this form is to be sent)					
Name of Authorized Transporter of Casinghead Gas Or Dry Gas INJECTOR						Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.		Rge.	Is gas actually connected? When			7		
If this production is commingled with that IV. COMPLETION DATA	from any oth							Υ	( m. n. 16		
Designate Type of Completion	- (X)	Oil Well		Gas We	:U	New Well	Workover	Deepen	Plug Back Sa	THE YES A	Diff Res'v
Date Spudded	Date Com	pl. Ready to	Prod.			Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation						Top Oil/Gas	Pay		Tubing Depth		
Perforations	<u> </u>				<del></del>	L			Depth Casing S	ihoe	
					ND	CEMENTI	NG RECOR		I SA	CVC CEN	ENT
HOLE SIZE	CA	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT		
V. TEST DATA AND REQUES OIL WELL (Test must be after t	ST FOR A	ALLOW i otal volume	ABLE of load	Loil and	must	be equal to or	exceed top all	owable for th	is depth or be for	full 24 hou	rs.)
Date First New Oil Run To Tank	Date of Te		<del></del> -			Producing M	ethod (Flow, pe	emp, gas lift,	eic.)	-	
Length of Test	Tubing Pressure				Casing Pressure			Choke Size			
Actual Prod. During Test	Oil - Bbls.				Water - Bbls.			Gae- MCF			
GAS WELL						1			· _	•	
Actual Prod. Test - MCF/D	Length of	Length of Test				Bbis. Condensate/MMCF			Gravity of Condensate		
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
VI. OPERATOR CERTIFIC  I hereby certify that the rules and regulation have been complied with and is true and complete to the best of my  2. M. Milleu	lations of the that the info knowledge a	Oil Conser	poitev			Date	Approve	d	ATION D	; 	NC
Signature  K. M. Miller  Div. Opers. Engr.					_	By ORIGINAL SIGNED BY JERRY COXTON  BISTRICT I SUPERVISOR  Title					
Printed Name May 7, 1991 Date		915-0	Title 688- phone		_	Title	A CONTRACT OF THE PARTY OF THE	James - Same of the		· · · · · · · · · · · · · · · · · · ·	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.