

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240
DISTRICT II
P.O. Box Drawer DD, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 3002524314
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 857948
7. Lease Name or Unit Agreement Name VACUUM GRAYBURG SAN ANDRES UT
8. Well No. 31
9. Pool Name or Wildcat VACUUM GRAYBURG SAN ANDRES

SUNDRY NOTICES AND REPORTS ON WELL
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☐ GAS WELL ☐ OTHER ☐

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION INC

3. Address of Operator
205 E. Bender, HOBBS, NM 88240

4. Well Location
Unit Letter J 2630 Feet From The SOUTH Line and 1330 Feet From The EAST Line
Section 2 Township 18S Range 34E NMPM LEA COUNTY

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
OTHER: <input type="checkbox"/>	COMMENCE DRILLING OPERATION <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7/23/97-8/1/97

- MIRU Pulling Unit. Backed flowed well. SDFN
 - Backflowed well.
 - Tbg parted. Fished tbg and released pk. TOH
 - TIH 3 7/8 Bit on 2 3/8 workstring. Cleaned out 4277'-4430'
 - Cleaned out to 4750'. TOH laying workstring and bit. Set by W/L CIBP @ 4710' capped w/10' cmt. New PBTD 4700'. SDFN
 - TIH w/ 4 1/2 Pkr on 2 3/8 workstring. Set Pkr @ 4155'. Acidize w/ 6000 gals 15% NEFE HCL and 1500# rock salt. (Max-1980 Psi AIR-35 BPM)
 - Released Pkr and TOH laying down workstring. TIH w/ 4 1/2 Pkr(Baker AD-1) on 2 3/8 IPC Tbg. SDFN
 - Circulate Pkr fluid and set Pkr @ 4168'. Tested Pkr to 500# , Held OK for 30 Mins. Return to injection.
- OPT Injecting 609 BID @ 1533 PSI
- (Original chart attached, Copy of chart on back)
- (INTERNAL TEPI STATUS REMAINS INJ)

I hereby certify that the information above is true and complete to the best of my knowledge and belief

SIGNATURE Bobby G. McCurry TITLE Engineering Assistant DATE 10/2/97

TYPE OR PRINT NAME Bobby G. McCurry Telephone No. 397-0446

(This space for State Use) ORIGINAL FILED BY CHS-MC/MMS

APPROVED BY DISTRICT I SUPERVISOR TITLE DATE OCT 23 1997

CONDITIONS OF APPROVAL, IF ANY: