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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Er /, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

A. Onemice		10 In	1110	CONT OIL	AND IN	1 01 1/1E 0/		API No.	<del></del>		
Operator Texaco Exploration and Production Inc.								30 025 24314 EK			
Address	<del></del>									- (.)	
P. O. Box 730 Hobbs, Ne	w Mexico	8824	0-25	528							
Reason(s) for Filing (Check proper box)	······································				X Oth	es (Please expl	ain)				
New Well Change in Transporter of: EFFECTIVE 6-1-91											
Recompletion	Oil		Dry	. —							
Change in Operator	Casinghea	d Gae		densate							
If shares of manter give same								22242		<del></del>	
and address of previous operator 1928	co Produ		<u>c.</u>	P. O. Bo	x 730	Hobbs, Ne	<u>w Mexico</u>	88240-	2528	<u>.</u>	
II. DESCRIPTION OF WELL	101 4 . 6 1							ease No.			
Lease Name Well No. Pool Name, Include VACUUM GRAYBURG SAN ANDRES U 31 VACUUM GRAY			•	ANDRES	State,	State, Federal or Fee STATE		48			
Location	2630	1		50	UTH	. 1330	o -	et From The .	FAST	•.	
Unit Letter	_ :	<del></del>		From The SO	Lin	and	F	et From The	<u> </u>	Line	
Section 2 Townshi	p 1	88	Ran	ge 34E	, N	мрм,		_LEA		County	
III. DESIGNATION OF TRAN	SPORTE	R OF O		ND NATU	RAL GAS	e address to wi	hich approved	l come of this !	form is to be s	ent)	
INJECTOR		OF COBOR	I EAST		Address (Oil						
Name of Authorized Transporter of Casin INJEC			or D	bry Gas	Address (Give address to which approved copy of this form is to be sent)					eni)	
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp	. Rge.	is gas actuali	y connected?	When	7		·	
If this production is commingled with that IV. COMPLETION DATA	from any oth	er lease or	pool,	give comming!	ing order numi	ber:					
Designate Type of Completion	- (X)	Oil Well		Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded		pi. Ready to	o Prod	l.	Total Depth		<u> </u>	P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of P	Name of Producing Formation			Top Oil/Gas Pay			Tubing Depth			
				<u> </u>			Depth Casing Shoe				
Perforations								Depar Casa	ig save		
					OES CES ME	VO PECOP		<u>'</u>			
				SING AND	CEMENTI			1			
HOLE SIZE	CA	SING & TI	UBING	G SIZE	DEPTH SET			SACKS CEMENT			
								ļ			
								<b></b>		<del></del>	
								<del></del>			
								<u> </u>			
V. TEST DATA AND REQUE	ST FOR A	LLOW	ABL	Æ							
OIL WELL (Test must be after )	recovery of 10	stal volume	of loa	nd oil and must					for full 24 hou	es.)	
Date First New Oil Run To Tank	Date of Te	<b>d</b>			Producing Me	ethod (Flow, pu	emp, gas lift,	etc.)			
					Casing Press	Casing Pressure Choke Size					
Length of Test	Tubing Pre	STILE			Casing 1 totals						
Actual Prod. During Test	Oil - Bbls.				Water - Bbls.			Gas- MCF			
GAS WELL	1				<u> </u>						
Actual Prod. Test - MCF/D	Length of	Test			Bbis. Condensate/MMCF			Gravity of Condensate			
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
	1				<u> </u>						
VL OPERATOR CERTIFIC	ATE OF	COM	PLIA	ANCE		DIL CON	ICEDV	MOITA	טועופוע	N	
I hereby certify that the rules and regul	ations of the	Oil Conse	rvation	3	11		40LI1V		D1 4 101	J14	
Division have been complied with and	that the info	rmation giv	en ab	ove svo	11			- g	4.55		
is true and complete to the best of my	knowledge a	na belief.			Date	Approve	d	* <u>.</u>	- 1		
Z.M. Miller						oausik.		6 FRY			
Signature K. M. Miller		Div. Op	ers.	. Engr.	By_		USTRICT I	SUPERVISO	<del>28</del>	<del></del>	
Printed Name May 7, 1991		915-	Title 688-	-4834	Title		<b>4</b> ,		<u>-</u> .		
Date			ephon								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.