NO. OF COPIES RECEIVE DISTRIBUTION SANTA FE FILE								
SANTA FE						Fo	orm C-105	
						R	evised 1-1-65	
		N. F. W. 14	FXICO OIL CONSE	CDVATION (COMMISSION		dicate Type of Lease	
	——————————————————————————————————————		TION OR RECOM			St OG St	ate 🐧 Fee 🗌	
U.S.G.S.		ILL COMPLE	HON OR RECOM	MELLITON	KEI OKI AN	5. Sta	ite Oil & Gas Lease No.	
LAND OFFICE	-+-+-		*			Б-	-1189-1	
OPERATOR								
a. TYPE OF WELL						Ψ _a ∪n	it Agreement Name Jum Grayburg San	
	OIL	GAS	DRY		Injection	1400	Andres Unit	
b. TYPE OF COMPLET	TION	L_J WELLL	DRY	OTHER	INJECTION	Vari	um Grayburg San	
NEW WOR		PLUG BACK	DIFF. RESVR.	OTHER		1100	Andres Unit	
Name of Operator						9. We	Il No.	
TEXACO Inc.							31	
TEXACO Inc. 3. Address of Operator							Vacuum Grayburg San	
P.O. Box 728 - Hobbs, New Mexico 83240							Andres	
. Location of Well	<u> </u>	1CH HEXTED	<u> </u>					
NIT LETTER	LOCATED	2630	om the South	LINE AND	1330 FEE	T FROM		
NII CEITEN			<u> </u>	THITT.	HHHHH	12.0	ounty ((())	
HE FAST THEORY	sec 2 tw	p. 18-S RGE	. 34-E NMPM				Lea ()	
5. Date Spudded	16. Date T.D. Re	ached 17. Date C	Compl. (Ready to Pro	od.) 18. Ele	vations (DF, RK	B, RT, GR, etc.	.) 19. Elev. Cashinghead	
12_6_72	12-20-72	1-	14-73		4014 DF	•	4003 '	
12-6-72 20. Total Depth	12-20-72 21. Flug	Back T.D.	22. If Multiple	Compl., How	23. Intervals	, Rotary Tool:	s Cable Tools	
4750°			Many		Drilled By	4750		
4. Producing Interval(s), of this completic	on - Top, Bottom,	Name				25. Was Directional Sur Made	
							Мо	
86. Type Electric and O	ther Logs Run	• • • • • • • • • • • • • • • • • • • •					27. Was Well Cored	
Compensated	Neutron Lo	a					No	
28.	neucion co.	CASI	NG RECORD (Repor	t all strings s	et in well)			
CASING SIZE	WEIGHT LB./	-		SIZE		NG RECORD	AMOUNT PULLE	
				-1/4"	21	0 sx		
4-1/2"	8-5/8" 20# 4-1/2" 9.5#				7/8" 650			
1-1/2	3,00		• • • • • • • • • • • • • • • • • • • •					
29.	LI	NER RECORD		\	30.	TUBING	G RECORD	
SIZE	тор	воттом	SACKS CEMENT	SCREEN	SIZE	DEPTH S	SET PACKER SET	
3120					2-3/8"	4323	4323	
					2=3/0	1020		
i. Perforation Record ((Interval. size and	number)		32. A	CID, SHOT, FRA	CTURE, CEME	NT SQUEEZE, ETC.	
1. Ferroration receive	88 4410	15 23 30	47 58	DEPTH IN			ND KIND MATERIAL USED	
1971 A 1976	001 1 (1010) 111 111 111 111 111 111 111 111				6000 Gals 20% NEA			
2 JSPI @ 4376,	SI, SO, GE,	2 2 4705 1	and open	<u> </u>		0000	<u> </u>	
4. 83. 94. 45		., 1100		-				
74, 83, 94, 45 80, 37, 49, 5 3	, 00, 94, 9		ļ-					
74, 83, 94, 45 80, 37, 49, 5 3	, UO, 94, 9		i					
74, 83, 94, 45 80, 37, 49, 53 hole 4750'	, 00, 04, 9		PRODU	CTION		-		
74, 83, 94, 45 30, 37, 49, 53 hole 4750'		tion Method (Flow	PRODU		type pump)	Wel	11 Status (Prod. or Shut-in)	
74, 83, 94, 45 30, 37, 49, 5 3		tion Method (Flow			type pump)	Wel	Il Status (Prod. or Shut-in)	
74, 83, 94, 45 30, 37, 49, 53 hole 4750'		Choke Size	Prod'n. For		type pump) Gas MCF	Water - B		
74, 83, 94, 45 80, 37, 49, 53 hole 4750'	Produc		ing, gas lift, pumpin	ng — Size and				
74, 83, 94, 45 80, 37, 49, 53 hole 4750'	Produc Hours Tested	Choke Size	Prod'n. For Test Period	ng — Size and	Gas MCF			
24, 83, 94, 45 80, 37, 49, 53 hole 4750' 3. Pate First Production	Produc	Choke Size	Prod'n. For Test Period	ag - Size and	Gas MCF	Water - B	bl. Gas - Oil Ratio	
24, 83, 94, 45 80, 37, 49, 53 hole 4750' 3. Date First Production Date of Test Flow Tubing Press.	Product Hours Tested Casing Pressure	Choke Size Calculated 24- Hour Rate	Prod'n. For Test Period	ag - Size and	Gas MCF	Water - B	bl. Gas — Oil Ratio Oil Gravity — API (Corr.)	
74, 83, 94, 45 80, 37, 49, 53 hole 4750' Date First Production Date of Test	Product Hours Tested Casing Pressure	Choke Size Calculated 24- Hour Rate	Prod'n. For Test Period	ag - Size and	Gas MCF	Water - B!	bl. Gas — Oil Ratio Oil Gravity — API (Corr.)	
74, 83, 94, 45 30, 37, 49, 53 hole 4750' Base First Production Date of Test Flow Tubing Press. B4. Disposition of Gas	Produc Hours Tested Casing Pressure (Sold, used for fuel	Choke Size Calculated 24- Hour Rate	Prod'n. For Test Period	ag - Size and	Gas MCF	Water - B!	bl. Gas — Oil Ratio Oil Gravity — API (Corr.)	
74, 83, 94, 45 30, 37, 49, 53 hole 4750' Base First Production Date of Test Flow Tubing Press. B4. Disposition of Gas	Produc Hours Tested Casing Pressure (Sold, used for fuel	Choke Size Calculated 24- Hour Rate	Prod'n. For Test Period	ag - Size and	Gas MCF	Water - B!	bl. Gas — Oil Ratio Oil Gravity — API (Corr.)	
74, 83, 94, 45 30, 37, 49, 53 hole 4750' 33. Date of Test Flow Tubing Press. 34. Disposition of Gas 35. List of Attachments	Hours Tested Casing Pressure (Sold, used for fuel)	Choke Size Calculated 24- Hour Rate	Prod'n. For Test Period Oil — Bbl.	ong — Size and On — Bbl. Gas — MC	Gas MCF	Water - Bl	Oil Gravity — API (Corr.)	
74, 83, 94, 45 30, 37, 49, 53 hole 4750' Bate First Production Date of Test Flow Tubing Press. 34. Disposition of Gas	Hours Tested Casing Pressure (Sold, used for fuel)	Choke Size Calculated 24- Hour Rate	Prod'n. For Test Period Oil — Bbl.	ong — Size and On — Bbl. Gas — MC	Gas MCF	Water - Bl	Oil Gravity — API (Corr.)	
74, 83, 94, 45 30, 37, 49, 53 hole 4750 33. Date First Production Date of Test Flow Tubing Press. 34. Disposition of Gas 35. List of Attachments	Hours Tested Casing Pressure (Sold, used for fuel)	Choke Size Calculated 24- Hour Rate	Prod'n. For Test Period Oil - Bbl.	Gas - MC	Gas MCF Wate to the best of my	Water - Bl Test Witne	Oil Gravity — API (Corr.) essed By d belief.	
74, 83, 94, 45 80, 37, 49, 53 hole 4750' 33. Date First Production Date of Test Flow Tubing Press. 34. Disposition of Gas 35. List of Attachments	Hours Tested Casing Pressure (Sold, used for fuel)	Choke Size Calculated 24- Hour Rate	Prod'n. For Test Period Oil — Bbl.	Gas - MC	Gas MCF Wate to the best of my	Water - Bl	Oil Gravity — API (Corr.) essed By d belief.	