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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-1189-1	

1a. TYPE OF WELL		OIL WELL <input type="checkbox"/>		GAS WELL <input type="checkbox"/>		DRY <input type="checkbox"/>		OTHER <u>Injection</u>	
b. TYPE OF COMPLETION		NEW WELL <input checked="" type="checkbox"/>		WORK OVER <input type="checkbox"/>		DEEPEN <input type="checkbox"/>		PLUG BACK <input type="checkbox"/>	
								DIFF. RESVR. <input type="checkbox"/>	
								OTHER <input type="checkbox"/>	
2. Name of Operator									
TEXACO Inc.									
3. Address of Operator									
P.O. Box 728 - Hobbs, New Mexico 83240									
4. Location of Well									
UNIT LETTER <u>J</u> LOCATED <u>2630</u> FEET FROM THE <u>South</u> LINE AND <u>1330</u> FEET FROM									
THE <u>East</u> LINE OF SEC. <u>2</u> TWP. <u>13-S</u> RGE. <u>34-E</u> NMMPM									
12. County <u>Lea</u>									
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)		19. Elev. Casinghead	
12-6-72		12-20-72		1-14-73		4014 DF		4003'	
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By		Rotary Tools	
4750'						4750		Cable Tools	
24. Producing Interval(s), of this completion - Top, Bottom, Name									25. Was Directional Survey Made
									No
26. Type Electric and Other Logs Run									27. Was Well Cored
Compensated Neutron Log									No
28. CASING RECORD (Report all strings set in well)									
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD	
8-5/8"		20#		360		12-1/4"		210 sx	
4-1/2"		9.5#		4710		7-7/8"		650 sx	
29. LINER RECORD									
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN	
30. TUBING RECORD									
SIZE		DEPTH SET		PACKER SET					
2-3/8"		4323		4323					
31. Perforation Record (Interval, size and number)					32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.				
2 JSPI @ 4376, 88, 4410, 15, 23, 30, 47, 58, 74, 83, 94, 4531, 58, 62, 74, 30, 86, 4611, 18, 30, 37, 49, 53, 68, 84, 92, 4705' and open hole 4750'					DEPTH INTERVAL				
					AMOUNT AND KIND MATERIAL USED				
					4376-4750 6000 Gals 20% NEA				
33. PRODUCTION									
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)						Well Status (Prod. or Shut-in)	
Date of Test		Hours Tested		Choke Size		Prod'n. For Test Period		Oil - Bbl.	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF	
						Water - Bbl.		Gas - Oil Ratio	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)								Test Witnessed By	
35. List of Attachments									
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.									
SIGNED <u>J. Schaffer</u>				TITLE <u>Asst. Dist. Supt.</u>				DATE <u>1-15-73</u>	