

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.

30-025-24316

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil / Gas Lease No.

B-1189-1

7. Lease Name or Unit Agreement Name

VACUUM GRAYBURG SAN ANDRES UNIT

8. Well No.

17

9. Pool Name or Wildcat

VACUUM GRAYBURG SAN ANDRES

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMI
(FORM C-101) FOR SUCH PROPOSALS.

1. Type of Well: OIL WELL GAS WELL OTHER WATER INJECTION

2. Name of Operator

CHEVRON USA INC

3. Address of Operator

15 SMITH ROAD, MIDLAND, TX 79705

4. Well Location

Unit Letter I 1400 Feet From The SOUTH Line and 10 Feet From The EAST Line

Section 2 Township 18S Range 34E NMPM LEA COUNTY

10. Elevation (Show whether DF, RKB, RT,GR, etc.)

4008' DF

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK

PLUG AND ABANDON

REMEDIAL WORK ☒

ALTERING CASING

TEMPORARILY ABANDON

CHANGE PLANS

COMMENCE DRILLING OPERATION

PLUG AND ABANDONMENT

PULL OR ALTER CASING

CASING TEST AND CEMENT JOB

OTHER:

OTHER:

FAILED NMOC D SURVEY ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9-26-02: MIRU. MI FRAC TANKS. RU FLOW LINE TO FRAC TANK. REL PKR & TOH W/TBG & PKR.

9-27-02: MI 163 JTS 2 3/8" TBG. TIH W/BIT & TBG. TAG FILL @ 4586. C/O 201' OF FILL TO PBTD @ 4787. TOH W/TBG TO 4352'.

9-30-02: TIH W/RBP, PKR, SN, & TBG. SET RBP @ 4324. DISPL W/80 BBLs FW & 10# BRINE. SET PKR @ 4303. TEST RBP TO 675. TIH W/PKR

& SET @ 2153. 10-01-02: REL PKR @ 2153. ISOLATE HOLES FR 1130-648. 10-02-02: REL PKR & TOH W/TBG & PKR. TIH W/2 3/8" TBG
OPEN ENDED TO 2506. SPOT 2 SACKS SAND ON RBP @ 4324. 10-03-02: SPOT CMT FR 1165 TO SURF 75 SACKS CLASS C NEAT CMT
W/2% CACL. PUMP 27 MORE SACKS CMT. PRESS UP TO 1200 PSI & FLUSH FW TO SQZ HOLES FR 1130-648. 10-04-02: TIH & TAG CMT @
35'. DRILLED TO 169. CIRC CLN. TIH W/TBG. DRILL CMT TO 230. 10-07-02: DRILL CMT @ 265. DRILL 376' OF CMT TO 641. TAG CMT @ 641.
DRILL CMT TO 798. TOTAL CMT DRILLED OUT TO 533. 10-08-02: DRILL CMT FR 798-1280. FELL THRU TO 1313. TEST CSG TO 460 PSI. 10-
09-02: TIH W/PKR & ISOLATE LEAKS FR 648-1162. 10-10-02: TIH W/TBG TO 1195. DISPL W/20 BFW. FOLLOW W/73 SX CL C NEAT CMT TO
SURF. CIRC CMT TO SURF. PREP TO SQZ CMT IN CSG LEAKS FR 648-1195. 10-11-02: DRILL CMT @ SURF. DRILL TO 224. DRILL CMT FR
224-509. 10-14-02: DRILL CMT FR 509-1120.

10-15-02: DRILL CMT FR 1120-1160. FELL THRU. TEST CSG TO 500 PSI. REL PRESS & TOH W/TBG. TIH W/BIT TO 1355. TIH W/RETR TOOL
HEAD W/134 JTS TBG. TAG SAND & CIRC SAND OFF RBP. REL RBP @ 4324'.

10-16-02: OPEN WELL. TOH & LD WS & RBP. TIH W/PKR & TBG TO 4324. SET PKR @ 4339.

10-17-02: PRESS TEST CSG TO 500 PSI. REL PKR @ 4339. TOH W/PKR. TIH W/CIBP & PKR. SET CIBP @ 4339. PKR @ 4307. ISOLATE LEAKS
FR 1162-648. 10-18-02: REL PKR @ 648. TIH OPEN ENDED W/TBG TO 1195. DISPL W/20 BFW. FOLLOW W/1 2.5 BBLs SQZ CRETE CMT. SQZ
HOLES FR 648-1162. 10-21-02: TAG CMT @ 670. DISPL W/20 BFW & RETEST TO 500 PSI. TIH W/OPEN ENDED W/20 JTS 2 3/8" TBG TO
670. 10-22-02: PUMP IN 4 BBLs SQZ CRETE CMT. SPOT @ 670 TO 432. PRESS UP TO SQZ 4 1/2" CSG HOLE @ 670 TO 648. 10-25-02:
TAG CMT @ 418. DRILL CMT FR 541-959. 10-28-02: OPEN WELL & BROKE CIRC. DRILL CMT FR 959-1123. 10-29-02: DRILL CMT 1023-1240.
FELL THRU TO 1281. TIH TO 1291. RETEST CSG TO 500 PSI - LOST 8# IN 30 MINS. TAG CIABP @ 4339. DRILL ON CIBP. CIBP TURNED LOOSE.
PUSH DOWN TO 4350.

10-30-02: LOWER BIT & PUSH CIBP TO PBTD @ 4787. TIH W/PKR & TBG TO 4324. CIRC 80 BBLs FRESH PKR FLUID. SET PKR @ 4330. TEST
& CHART TO 500# LOST 100# IN 5 MINS. TEST & CHART TO 395 PSI FOR 30 MINS. BLED DOWN TO 365#. 10-31-02: CHART & TEST CSG TO
340 PSI FOR 30 MINS. LOST 15 PSI-GOOD. (ORIGINAL CHART & COPY OF CHART ATTACHED). RIG DOWN. WELL BACK ON INJECTION.
FINAL REPORT

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Denise Leake* TITLE Regulatory Specialist

DATE 3/27/2003

TYPE OR PRINT NAME *Denise Leake*

Telephone No. 915-687-7375

(This space for State Use)

APPROVED *Hayward Wink* TITLE

OC FIELD REPRESENTATIVE II/STAFF MANAGER

DATE

DeSoto/Nichols 12-93 ver 0
MAR 31 2003

Well: **VGSAU 17****VGSA**

Reservoir:

Location:

Section: 2
 TWN 18S
 RANGE 34E
 County: LEA

Elevations:

GL: 3998'
 DF:
 KB: 13'

SQUEEZE #1 10/3/02 CLASS C
 HOLES @ 648' TO 1130'
 SQUEEZE #2 10/10/02 CLASS C
 HOLES @ 648' TO 1130'
 SQUEEZE #3 10/18/02 SQUEEZE CRETE
 HOLES @ 648' TO 1130'
 SQUEEZE #4 10/22/02 SQUEEZE CRETE
 HOLES @ 648' TO 670'

Tbg Detail:

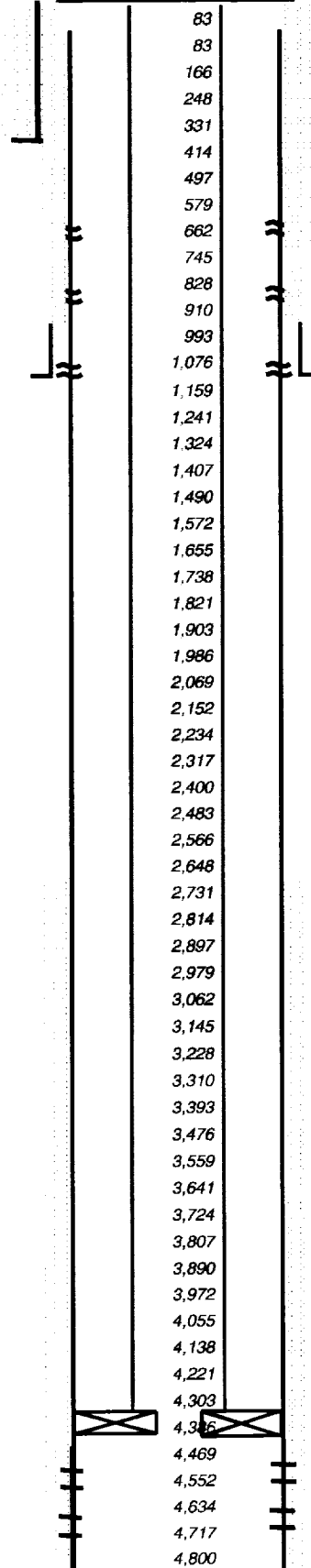
KB 12.5
 134 JTS 2 3/8" PLASTIC COATED TBG 4324.17
 4 1/2" 10.5 PLASTIC COATED PKR 2.5
 TOTAL 4339.17

PACKER SET @ 4339

PERFS 4386' TO 4740'

PBDT 4787

Current
Wellbore Diagram

**Well ID Info:**

Refno:
 API No: 30-025-24316-1
 L5/L6:
 Spud Date:
 Compl. Date: 1/14/1973

Surf. Csg: 8 5/8"

20#

K-55

Set: @ 364'

With: 350 SX

Hole Size: 12 1/4"

Circ: YES

TOC @ 364'

Perfs: Status
 4386' TO 4740'

0

0

0

0

0

0

Prod. Csg: 4 1/2"

9.5

K-55

Set @ 4,800'

With: 650

Hole Size: 7 7/8"

Circ:

TOC @ 2,706'

COTD:

PBDT: 4,787'

TD: 4,800'

Updated: 26-Sep-02

By: GEORGE GARCIA

DATE 10/31/02
WELL NAME Vacuum Seals
SUPERVISOR George
PACKER TYPE 4 1/2" AD #1 Packer
PACKER SETTING DEPTH 3339'
PERFORATIONS 4386' - 4740'

GRAPHIC CONTROLS CORPORATION
CHEVRON/TEXACO
CHART NO. MC MP-1000

STARTED ON 10:00 AM
TAKEN OFF 10:34 AM
LOCATION VG5AU 17
REMARKS 10/31/02

