

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-24316
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil / Gas Lease No.	B-1189-1
7. Lease Name or Unit Agreement Name	VACUUM GRAYBURG SAN ANDRES UNIT
8. Well No.	17
9. Pool Name or Wildcat	VACUUM GRAYBURG SAN ANDRES

SUNDRY NOTICES AND REPORTS ON WELL
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☐ GAS WELL ☐ OTHER WATER INJECTION

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION INC.

3. Address of Operator
205 E. Bender, HOBBS, NM 88240

4. Well Location
Unit Letter I : 1400 Feet From The SOUTH Line and 10 Feet From The EAST Line
Section 2 Township 18S Range 34E NMPM LEA COUNTY

10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4008' DF

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

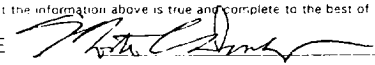
7/30/96 - 8/2/96

1. MIRU. INSTALLED BOP, RELEASED & TOH W/ INJ PKR. TIH W/ BIT, TAGGED FILL @ 4395', CLEANED OUT TO 4779'
 2. TIH W/ 4 1/2" TREATING PKR ON 2 3/8" WS & SET PKR @ 4276'. LOADED CSG TO 300#, OK. ACIDIZED PERFS FROM 4386'-4740' W/ 5,000 GALS 20% NEFE HCL. MAX P = 2730#, AIR = 1.2 BPM. FLUSHED HOLE W/ NITROGEN. FLOWED BACK LOAD SION
 3. RELEASED & TOH W/ PKR. TIH W/ 4 1/2" AD-1 INJ PKR ON 134 JTS IPC INJ TBG. CIRCD HOLE W/ PKR FLUID. SET INJ PKR @ 4336'. TESTED CSG TO 300# FOR 30 MINS, HELD OK.
 4. RETURNED WELL TO INJECTION.
- OPT 8-26-96 INJECTING 818 BWPD @ 1449 PSI

(ORIGINAL CHART ATTACHED, COPY OF CHART ON BACK)

(INTERNAL TEPI STATUS REMAINS INJ)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

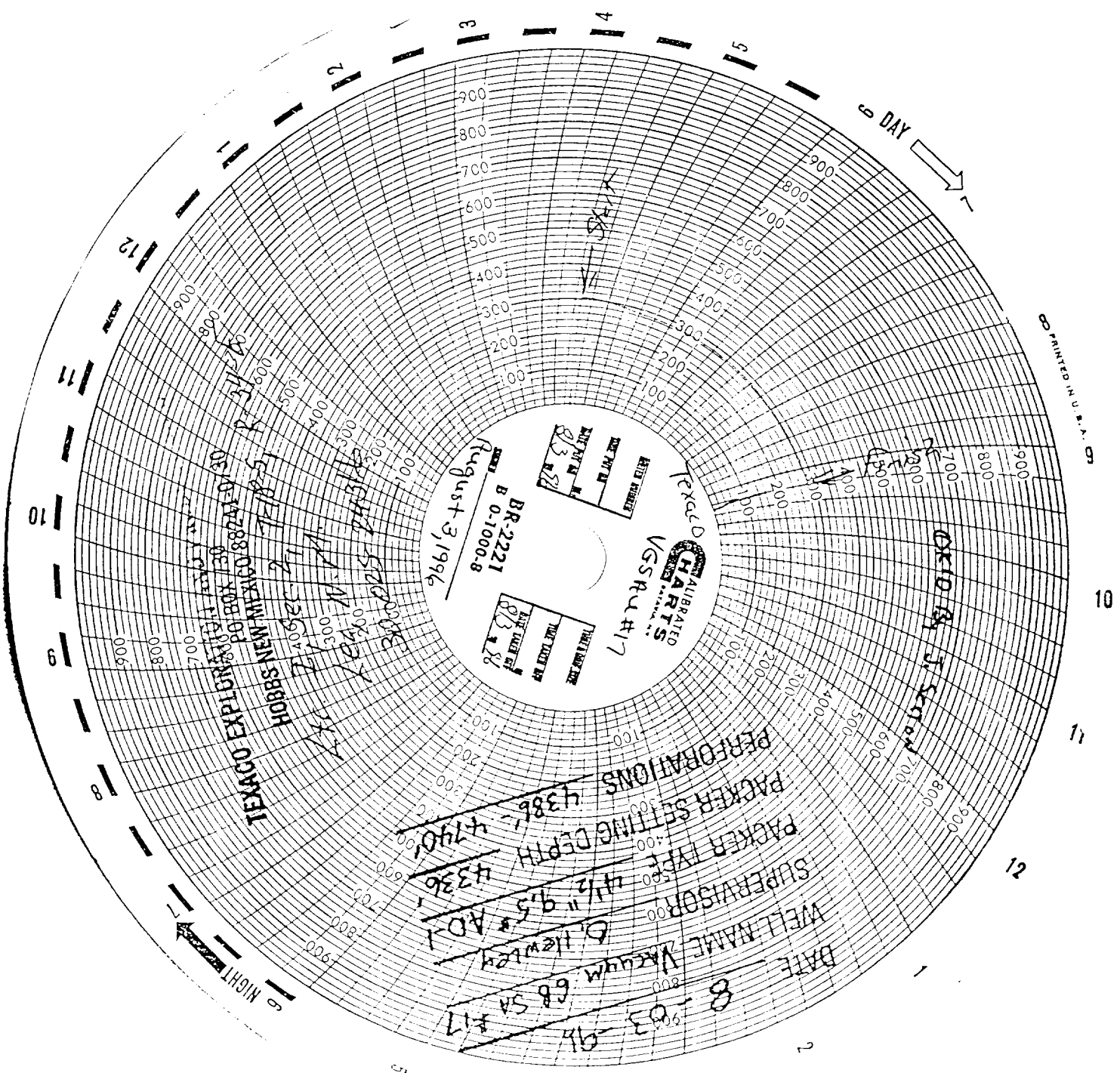
SIGNATURE  TITLE Engr Asst DATE 10/3/96

TYPE OR PRINT NAME Monte C. Duncan Telephone No. 397-0418

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE OCT 06 1996

CONDITIONS OF APPROVAL, IF ANY:



PRINTED IN U.S.A.

TEXACO EXPLORATION
OKIO A. J. 5000
HOBBS NEW MEXICO
BR-2221
B 0-1000.8
August 3, 1996
VGS #17

DATE 8-03-96
WELL NAME Vacuum 68 SA #17
SUPERVISOR G. Hester
PACKER TYPE 4 1/2" 9.5" AD-1
PACKER SETTING DEPTH 4336'
PERFORMANCES 4386' 4740'