

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-24316
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. B-1189-1
7. Lease Name or Unit Agreement Name Vacuum Grayburg San Andres
8. Well No. 17
9. Pool name or Wildcat Vacuum Grayburg San Andres

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL ☐ GAS WELL ☐ OTHER ☐ Injection	
2. Name of Operator Texaco Producing Inc.	
3. Address of Operator P.O. Box 730, Hobbs, NM 88240	
4. Well Location Unit Letter <u>I</u> : <u>1400</u> Feet From The <u>South</u> Line and <u>10</u> Feet From The <u>East</u> Line Section <u>2</u> Township <u>18S</u> Range <u>34E</u> NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) <u>4008' DF</u>	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	ALTERING CASING ☐
PULL OR ALTER CASING ☐	COMMENCE DRILLING OPNS. ☐
OTHER: ☐	PLUG AND ABANDONMENT ☐
	CASING TEST AND CEMENT JOB ☐
	OTHER: <u>OCD required casing repair</u> ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. 10/16/90 thru 11/13/90
- 1) MIRU PU. NU BOP. Rel'd pkr. TOH LD bad inj tbg.
 - 2) TIH w/Ws. Set RBP @ 4204'. Test & spt sand. Loc csg leak @ 616-990'. Est rate 2 BPM @ 500 psi.
 - 3) Sqz csg leak w/300 sx C1 C w/2% CACL. Cir cmt to surf.
 - 4) TIH w/bit. DOC 442-685'. Fell out of cmt. Csg will not test. TIH w/pkr.
 - 5) Locate leak @ 990-685'. TOH w/pkr.
 - 6) TIH w/tbg to 1070'. Spt 50 sx Thix set cmt across csg. TOH w/tbg press to 500#.
 - 7) TIH w/bit drilg cmt 303-1140'. No test. TOH w/bit.
 - 8) Cmt w/50 sx C1 C w/2% CACL. Sqz to 1500 psi.
 - 9) Tag'd cmt @ 375'. DOC 375-1036'. Tst to 500 psi. O.K. TOH rec RBP.
 - 10) C/O to 4787' PBTd. Spt 300 gals 4% NA Perborate across perfs 4384-4718'.
 - 11) Set pkr @ 4298'. A/perfs 4386-4790' w/3000 gals 15% NEFE & 90 1.3 BS's. Max P-3000#. Min P-800#. AIR 3.7 BPM. ISIP-600#. 15 min-410#.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Richard DeSoto TITLE Engineering Technician DATE 12/07/90

TYPE OR PRINT NAME R. B. DeSoto TELEPHONE NO. 393-7191

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

12) TTH w/pkr. Ckr pkr fld. Set @ 4270'. Test csg. O.K.
13) Returned to Injection
Prior - 528 BW @ 1150 psi. After - 343 BW @ 1300 psi.