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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
B-1189-1

1a. TYPE OF WELL OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER _____		7. Unit Agreement Name Vacuum Grayburg San Andres Unit	
2. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____		8. Farm or Lease Name Vacuum Grayburg San Andres Unit	
2. Name of Operator TEXACO Inc.		9. Well No. 17	
3. Address of Operator P.O. Box 728 - Hobbs, New Mexico 88240		10. Field and Pool, or Wildcat Vacuum Grayburg San Andres Unit	
4. Location of Well UNIT LETTER I LOCATED 1400 FEET FROM THE South LINE AND 10 FEET FROM Lea		12. County	
THE East LINE OF SEC. 2 TWP. 18-S RGE. 34-E NMPM			
15. Date Spudded 12-21-72	16. Date T.D. Reached 1-2-73	17. Date Compl. (Ready to Prod.) 1-14-73	18. Elevations (DF, RKB, RT, GR, etc.) 4000' DF
19. Elev. Casinghead 3998'	23. Intervals Drilled By 4800		
20. Total Depth 4800'	21. Plug Back T.D. 4784'	22. If Multiple Compl., How Many	25. Was Directional Survey Made No
24. Producing Interval(s), of this completion - Top, Bottom, Name			27. Was Well Cored No
26. Type Electric and Other Logs Run Compensated Neutron Log			
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
8-5/8"	20	364'	12-1/4
4-1/2"	9.5	4800'	7-7/8"
CEMENTING RECORD		AMOUNT PULLED	
350 sx			
650 sx			
29. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT
30. TUBING RECORD		PACKER SET	
SIZE	DEPTH SET		
2-3/8"	4340	4348	
31. Perforation Record (Interval, size and number) 2 JSPI @ 4386, 4410, 17, 24, 34, 44, 55, 72, 80, 85, 94, 4516, 26, 32, 45, 55, 63, 67, 72, 4602, 14, 26, 34, 54, 65, 71, 81, 92, 4708, 18 & 4740'.			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
4386-4740		6000 Gals 20% NEA	
33. PRODUCTION			
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod. or Shut-in)
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.
34. Disposition of Gas (Sold, used for fuel, vented, etc.)		Test Witnessed By	
35. List of Attachments			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED J. A. Duff		TITLE Asst. Dist. Supt.	DATE 1-15-73

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or regeared well. It shall be accompanied by: (a) logs of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All tests required shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completion strings 1 through 24 shall be reported for each zone. The forms to be filed in quadruplicate except on state land where six copies are required. See Rule 1.5.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Anoka _____	T. Pictured. Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Voss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. S. Martin _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres 4502	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
I. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abu _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1500	1500	Redbeds				
1500	3000	1500	Anhydrite & Salt				
3000	4000	1000	Dolomite				