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DISTRIBUTION	 -						
	NFW	NEW MEXICO OIL CONSERVATION COMMISSION Form C-101					
SANTA FE				Revised 1-1-6	5 =		
FILE					Type of Lease		
U.S.G.S.				STATE			
LAND OFFICE				1 1	& Gas Lease No.		
OPERATOR				B-1189	mmmm		
		BOUL BEEDEN C	D DI LIC DACK				
	N FOR PERMIT TO	DRILL, DEEPEN, C	JR PLUG BACK	7. Unit Agre	ement Name		
1a. Type of Work	1	r 1					
DRILL X		DEEPEN	PLUG B	ACK 8. Farm or L	ease Name New Mex-		
OIL GAS WELL WELL		5	ZONE XX				
2. Name of Operator	OTHER		ZONE CALL	9. Well No.	State NCT-1		
TEXACO INC.	% DAE	RELL SMITH		16			
3. Address of Operator	70 222	<u> </u>		10. Field an	nd Pool, or Wildcat		
Р. О. ВОХ 3109	MIDLAND, TEXA	AS 79701		Vacuum (Grayburg)		
		CATED 1400 F	EET FROM THESouth	LINE			
AND 10 FEET FROM	THE FAST LI	NE OF SEC. 2	VP. 185 RGE. 34E	NMPM 12. County	<i>m#####</i>		
				12. county			
<i>XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX</i>		HHHHHH	/////////////////////////////////////	11111111111111111111111111111111111111	HHHHH		
			9. Proposed Depth 19	A. Formation	20. Rotary or C.T.		
			4710'	Cuarbura	Poterry		
21. Elevations (Show whether DF	F, RT, etc.) 21A. Kind	l & Status Plug. Bond 2	1B. Drilling Contractor	Grayburg 22. Approx	r. Date Work will start		
Cm Nat Assidie	,h10	10.000 Blanket	Unknown	A+	Once		
Gr. Not Availe		•					
		PROPOSED CASING AND	CEMENT PROGRAM				
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP		
	0.5/0!!	204					
11"	<u> </u>	20#	350'	*210 sx	300% to circulate		
11" 7 7/8"	3 5/8" 5 1/2"	9.5#	4710'	*210 sx **650 ex	200% to bring cmt		
7 7/8"	5 1/2"	9.5#	4710'	**650 ex	200% to bring emt top to 2000'		
7 7/8" *210 sx Class **450 sx Class	5 1/2" C + 2% CaCl, 1	9.5# 4.8 ppg (cement 12.38 ppg follow FORMATION T	Must circulate) wed by 200 sx C1	**650 ex	200% to bring cmt top to 2000 to ate -200% to bring ALID UNLESS		
7 7/8" *210 sx Class **450 sx Class	5 1/2" C + 2% CaCl, 14 3 C + 12% Gel, 3	9.5# 4.8 ppg (cement 12.38 ppg follow FORMATION T	Must circulate) wed by 200 sx C1	300% to circulass C 14.8 ppg-	200% to bring cmt top to 2000 to ate -200% to bring ALID UNLESS		
7 7/8" *210 sx Class **450 sx Class	5 1/2" C + 2% CaCl, 14 3 C + 12% Gel, 3	9.5# 4.8 ppg (cement 12.38 ppg follow FORMATION T	Must circulate) yed by 200 sx C1 TOPS 4290' 4490'	300% to circulass C 14.8 ppg-	200% to bring cmt top to 2000 to ate -200% to bring ALID UNLESS		
*210 sx Class **450 sx Class cement to	5 1/2" C + 2% CaC1, 14 C + 12% Ge1, 15 pp to 2,000'.	9.5# 4.8 ppg (cement 12.38 ppg follow FORMATION T Grayburg San Andres	4710' must circulate) yed by 200 sx C1 FOPS 4290' 4490' 1 4710'	**650 ex 300% to circul ass C 14.8 ppg- APPROVAL V FOR 90 DAYS DRILLING COM	200% to bring cmt top to 2000' ate -200% to bring ALID UNLESS WENCED,		
7 7/8" *210 sx Class **450 sx Class cement to (This well is 11/27/72.)	C + 2% CaCl, 16 C + 12% Gel, 16 p to 2,000'.	9.5# 4.8 ppg (cement 12.38 ppg follow FORMATION T Grayburg San Andres Total Depth	Must circulate) yed by 200 sx Cl FOPS 4290' 4490' 4710' granted by N.M.	300% to circulass C 14.8 ppg- APPROVAL V FOR 90 DAYS DRILLING COMP EXPRES O.C.C. Order No.	200% to bring emt top to 2000' ate -200% to bring PALID UNLESS WENCED, 2. R-4442 dated		
*210 sx Class **450 sx Class cement to (This well is 11/27/72.)	C + 2% CaCl, 16 C + 12% Gel, 16 pp to 2,000'. Being drilled to the program of th	9.5# 4.8 ppg (cement 12.38 ppg follow FORMATION T Grayburg San Andres Total Depth under authority	Must circulate) yed by 200 sx Cl COPS 4290' 4490' 14710' granted by N.M.	300% to circulass C 14.8 ppg- APPROVAL V FOR 90 DAYS DRILLING COMP EXPRES O.C.C. Order No.	200% to bring emt top to 2000' ate -200% to bring PALID UNIESS WENCED, 2.3. 3. R-4442 dated		
*210 sx Class **450 sx Class cement to (This well is 11/27/72.) IN ABOVE SPACE DESCRIBE P TIVE ZONE. GIVE BLOWOUT PREVEN I hereby certify that the informat	being drilled ROPOSED PROGRAM: IF TER PROGRAM, IF ANY. ion, above is true and con	9.5# 4.8 ppg (cement 12.38 ppg follow FORMATION T Grayburg San Andres Total Depth under authority PROPOSAL IS TO DEEPEN O	Must circulate) yed by 200 sx Cl COPS 4290' 4490' 14710' granted by N.M.	300% to circulass C 14.8 ppg- APPROVAL V FOR 90 DAYS DRILLING COMM O.C.C. Order No	200% to bring emit top to 2000' Late -200% to bring PALID UNLESS WENCED, D. R-4442 dated		
*210 sx Class **450 sx Class cement to (This well is 11/27/72.) IN ABOVE SPACE DESCRIBE P TIVE ZONE. GIVE BLOWOUT PREVEN I hereby certify that the informat	C + 2% CaCl, 16 C + 12% Gel, 16 pp to 2,000'. Being drilled to the program of th	9.5# 4.8 ppg (cement 12.38 ppg follow FORMATION T Grayburg San Andres Total Depth under authority PROPOSAL IS TO DEEPEN O	Must circulate) yed by 200 sx Cl FOPS 4290' 4490' 4710' granted by N.M. R PLUG BACK, GIVE DATA ON nowledge and belief.	300% to circulass C 14.8 ppg- APPROVAL V FOR 90 DAYS DRILLING COM EXPRES O.C.C. Order No	200% to bring cmt top to 2000' ate -200% to bring AL!D UNLESS WENCED, D. R-4442 dated E AND PROPOSED NEW PRODUC- emider 6, 1972		
*210 sx Class **450 sx Class cement to (This well is 11/27/72.) IN ABOVE SPACE DESCRIBE P TIVE ZONE. GIVE BLOWOUT PREVEN I hereby certify that the informat	being drilled ROPOSED PROGRAM: IF TER PROGRAM, IF ANY. ion above is true and cor	9.5# 4.8 ppg (cement 12.38 ppg follow FORMATION T Grayburg San Andres Total Depth under authority PROPOSAL IS TO DEEPEN O	Must circulate) yed by 200 sx Cl FOPS 4290' 4490' 4710' granted by N.M.	300% to circulass C 14.8 ppg- APPROVAL V FOR 90 DAYS DRILLING COM EXPRES O.C.C. Order No	200% to bring cmt top to 2000' Late -200% to bring PALID UNLESS WENCED, D. R-4442 dated		

NEW M' 'CO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLA

		All distan	nces must be from th	e outer bound	incles of th	e Section.			
Operator TEXACO Inc. All distances must be from the outer boundaries of the Section. Lease New Mexico "AC" State NCT-1 16									
	ection	Township		Range		County			
I	2	18	South	34 E	ast		Lea		
Actual Footage Location		G - (1)		10			East	v 900 2	
	reer trem tree	South	line and Pool		feet	from the	1000	line Sec. 2 Dedicated Acreages	
Ground Level Elev: Not Available	Producing For			Grayburg	San A	ndres		* 40 Acres	
	Not Available Vacuum (Grayburg SA) Grayburg San Andres * 40 Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.								
	one lease is							nereof (both as to working	
3. If more than dated by con	nmunitization, v	mitization	, force-pooling.e	etc?		ave the in	nterests of	all owners been consoli-	
Yes [☐ No If an	swer is "	yes," type of cor	nsolidation				,	
If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. * See note on C-101.									
)					CERTIFICATION	
Markers	i I	ST	ÁΤΕ	į		3			
l l		2	• 5		ı		tained he	certify that the information con- rein is true and complete to the y knowledge and belief.	
TEXACO	Inc. "Z"		TEXACO Ir	nc. TE	XACO	Inc.		action A Alcox	
						rles H. Moore			
N	CT+1		"A" NCI-	~	0		Position	oiv. Pet. Engineer	
	!	2	3	1	2	2	Company	7111 1001 1118111001	
04	 	?	•	i	• ``			TEXACO Inc.	
	i			l l			Date		
			12	11-1	•		12	2/6/72	
THE PERSON NAMED IN COLUMN 1		مسس				······································			
	Į.	,	1	j		Ē	1 harabii	certify that the well location	
	t .			1		E	1	this plat was plotted from field	
6		3	2	3	_]		1	actual surveys made by me or	
9	i	7		1	•	Ę		supervision, and that the same	
Total	al: 320 Ac.	•	7)	3 4 1c		₁∠ E		and correct to the best of my	
13	1		14-I	15	40Ac.	10	knowledg	e and belief.	
1				_ ! 	*******	10'			
	LO			l .			Date Surve	ved.	
		7	5		4	400 -	Date Survey	12/4/72	
	1	• '	•	[1	•	H	Registered	Professional Engineer	
777777777777777777777777777777777777777	1	• 9	• 8	 				ailio A. Morce	
Charles H. Moore Certificate No.									
				4.000	-	00. 0		3985	
0 330 660 19	0 1320-1650 19	80, 2310 2	640 2000	1500 10	00 . 8	0 9 . <u>0</u> .	<u> </u>		