O OF COPIES REC	EIVED	1	
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SINTA FE			
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UG.S.			
ND OFFICE			
MISPORTER	OIL		
	GAS		
OPERATOR			
		T	

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104
Supersedes Old C-104 and C-116

		AND		
U. 1. G.S.	AUTHORIZATION TO	TRANSPORT OIL AND NATUR	RAL GAS	
- ND OFFICE				
ANSPORTER				
GAS				
OPERATOR				
PHORATION OFFICE				
Op rator				
TEXACO Inc.				
Actress				
P.O. Box 728.	Hobbs, New Mexico 88240			
Revison(s) for filing (Check prop		Other (Please explain	.,	
tak a Well 🐷	Change in Transporter of:		•	
en empletion	OII Dr	y Gas		
Change in Ownership	Casinghead Gas Co	ondensate		
			·	
If Change of ownership give n				
and address of previous owner	r			
C DESCRIPTION OF HELL	AND I DAGE			
Le se Name	Wall Ma (Dool None Include	ng F _{st} mation Kind of	i ecce	
Vacuum Gray	burg			Lease No.
San Andres Uni	t 18 Vacuum Gray	burg San Andres State,	Federal or Fee	B-1306-1
Le nion	_			
Unit Letter K ;	1330 Feet From The South	Line and 1330 Feet	From The West	
ine of Section 1	Township 185 Range	34F , NMPM, TAR		County
. DESIGNATION OF TRANS	PORTER OF OIL AND NATURAL	GAS		
No. = of Authorized Transporter		Address (Give address to which	approved copy of this form is	to be sent)
Texas New Mexico Pi	ne Line Co.	Bow 1510 Widland	Tawas 70701	
ic e of Authorized Transporter	of Casinghead Gas or Dry Gas	Box 1510 Midland. Address (Give address to which	approved copy of this form is	to be sent)
	*			
TEXACO Inc.	Unit Sec. Twp. Ege.	Box 728 Hobbs Net is gas actually connected?	W Mex1 co 88240	
If well produces oil or liquids,			1	
in location of tanks.	F 2 185 3	4E Yes	1-23-73	
is this production is comming!	ed with that from any other lease or po	ool, give commingling order number	" CTB+73	
. COMPLETION DATA				
lesignate Type of Com	pletion - (X) Oil Well Gas Wel	New Well Workover Deep	en Plug Back Same R	estv. Diff. Restv.
·	precion = (Ar)	1	1 1	I L
Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
12-18-72	1-18-73	4800	4788	
Lie ations (DF, RKB, RT, GR, e	etc.; Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
3994 GR	Vacuum Grayburg San	4311	4750	
	Andres	huge 14 95 hg 77	Depth Casing Shoe	
2 UST1 9431	1, 31, 42, 47, 63, 73, 84	9 4400 £4, 30, 40, //	9 01	.500 25
87, 95, 4500, 09, 22	31, 44, 58, 69, 76, 80, TUBING, CASING,	AND CEMENTING RECORD	42, 48, 76, 98,	1702, 15,
	1001110, 0201110,	AND CEMENTING RECORD		MENT
UOI E 817E	CASING & TURING SIZE	DEDTHEET		MENI
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CE	
12-1/4**	8-5/8 ^M	354	250 d	·*
	· · · · · · · · · · · · · · · · · · ·			
12-1/4 ^M	8-5/8 ^M	354	250	
12-1/4 ⁿ 7-7/8 ⁿ	8-5/8 ^M 5-1/2 ^M	354 4,800	250 (500 (3 X
12-1/4 [#] 7-7/8 [#]	8-5/8 ^M 5-1/2 ^M ST FOR ALLOWABLE (Test must be	354 4,800 be after recovery of total volume of loa	250 (500 (3 X
12-1/4# 7-7/8# TEST DATA AND REQUES OIL WELL	8-5/8 ^M 5-1/2 ^M ST FOR ALLOWABLE (Test must be able for this	354 4,800 be after recovery of total volume of loa a depth or be for full 24 hours)	250 (500) Id oil and must be equal to or	3 X
12-1/4# 7-7/8# TEST DATA AND REQUES	8-5/8 ^M 5-1/2 ^M ST FOR ALLOWABLE (Test must be able for this	354 4,800 be after recovery of total volume of loa	250 (500) Id oil and must be equal to or	3 X
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12-1/4# 7-7/8# TEST DATA AND REQUES OIL WELL Date First New Oil Run To Tank	8-5/8# 5-1/2# ST FOR ALLOWABLE (Test must be able for this.) Date of Test	be after recovery of total volume of loca depth or be for full 24 hours) Producing Method (Flow, pump,	250 (500) Id oil and must be equal to or	3 X
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12-1/48 7-7/88 7-7/88 TEST DATA AND REQUES OUT WELL Date First New Oil Run To Tank 1-18-73 Leigth of Test 24 Hrs.	8-5/8# 5-1/2# ST FOR ALLOWABLE (Test must be able for this.) Date of Test 1-23-73	254 4,800 be after recovery of total volume of local depth or be for full 24 hours) Producing Method (Flow, pump,	ad oil and must be equal to or	3 X
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12-1/48 7-7/88 7-7/88 TEST DATA AND REQUES OIL WELL Da a First New Oil Run To Tank 1-18-73 Length of Test 24 Hrs. Actual Prod. During Test	8-5/8* 5-1/2* ST FOR ALLOWABLE (Test must be able for this seed to the able for th	254 4,800 be after recovery of total volume of locates depth or be for full 24 hours) Producing Method (Flow, pump, Pump) Casing Pressure Water-Bbls.	250 500 ad oil and must be equal to or gas lift, etc.) Choke Size Gas-MCF	exceed top allow-
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12-1/48 7-7/88 TEST DATA AND REQUES OIL WELL Date First New Oil Run To Tank 1-18-73 Length of Test 24 Hrs. Actual Prod. During Test GAN WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPL (hereby certify that the rules Commission have been complabove is true and complete the complet	ST FOR ALLOWABLE (Test must be able for this self of Test 1-23-73 Tubing Pressure Oil-Bbls. 261 Length of Test Tubing Pressure (Shut-in) LIANCE and regulations of the Oil Conservation of the best of my knowledge and believe (Signature)	Bbls. Condensate/MMCF Casing Pressure Bbls. Condensate/MMCF Casing Pressure Supply Casing Pressure Supply Casing Pressure Supply Casing Pressure Supply Casing Pressure (Shut-in)	Gravity of Condensate Choke Size Gravity of Condensate Choke Size Gravity of Condensate Choke Size RVATION COMMISSION d in compliance with Rule allowable for a newly drill companied by a tabulation	exceed top allow-

(Title)

(Date)

1-23-73

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

I, J. A. Schaffer, being of lawful age and being the Assistant District Superintendent for TEXACO Inc., do state that the deviation record which appears on this form is true and correct to the best of my knowledge.

Subscribed and sworn to before me this 9th day of January, 1973.

My Commission expires February 24, 1973 B. J. Johimen B. F. Hohimer - Notary Public,

in and for Lea County, State of New Mexico

Lease: New Mexico 'R' State NCT-3

Well No. 19

DEVIATION RECORD

DEPTH	DEGRAES OFF
354	1/2
850	1/2
1340	3/4
1818	3/4
2250	1
2723	1
3154	2 1/4
3581	2 1/4
4098	2 1/ 2
4800 TD	2 1/4

and the second s