Submit 3 Copies to Appropriate District Office

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

# OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-103
Revised 1-1-89

WELL API NO. 3002524323

5. Indicate Type of Lease STATE [X] FEE [ ]

6. State Oil & Gas Lease No. B-1080-1

## SUNDRY NOTICES AND REPORTS ON WELLS

( DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name: Vacuum Grayburg San Andres Unit

1. Type of Well: OIL WELL [ ] GAS WELL [ ] OTHER Water Injection

2. Name of Operator: Texaco Producing Inc.

8. Well No. 33

3. Address of Operator: P.O. Box 730, Hobbs, NM 88240

9. Pool name or Wildcat: Vacuum Grayburg San Andres

4. Well Location
Unit Letter E : 2630 Feet From The North Line and 1310 Feet From The West Line
Section 1 Township 18S Range 34E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3993' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
|---|---|---|---|
| PERFORM REMEDIAL WORK [ ] | PLUG AND ABANDON [ ] | REMEDIAL WORK [X] | ALTERING CASING [ ] |
| TEMPORARILY ABANDON [ ] | CHANGE PLANS [ ] | COMMENCE DRILLING OPNS. [ ] | PLUG AND ABANDONMENT [ ] |
| PULL OR ALTER CASING [ ] | | CASING TEST AND CEMENT JOB [ ] | |
| OTHER: [ ] | | OTHER: [ ] | |

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

09-04-90 thru 09-13-90

1) MIRU PU. Installed BOP. TOH w/pkr & tbg. TIH w/bit & WS. C.O to 4790' PBTD.
2) TOH w/ bit. RU Rotary WL. Perf 4.5 csg w/2 JSPF @ 4274,77,85,4321,23,33,35,47,51,61, 63,72,78,80,84,88,4401,04,65,4475'. 20 Intervals-40 holes.
3) P/300 gals 4% NA Perborate & 900 gal 15% NEFE w/55 gals Mutual Solvent. SI 1 hr.
4) A/perfs 4274-4722' w/5100 gals 15% NEFE 3000 lbs RS & 75 1.3 Sp Grav BS's in 3 stgs Max P-2100#. Min P-900#. AIR 4.1 BPM. ISIP-1100#. 15 min-950#.
5) Backflow well. Cir hole. TOH laying dn WS.
6) TIH w/2.375 IPC tbg & inj pkr. Cir pkr fld. PSA 4161'. Test csg to 300 psi.
7) Returned to inj.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Richard DeSoto TITLE Engineering Technician DATE 10-05-90

TYPE OR PRINT NAME R. B. DeSoto TELEPHONE NO. 393-7191

(This space for State Use)

APPROVED BY [illegible] SEXTON TITLE [illegible] DATE OCT 11 1990

CONDITIONS OF APPROVAL, IF ANY: