

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-79

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-1080-1	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER: <u>Water Injection</u>
Name of Operator		
TEXACO Inc.		
Address of Operator		
P.O. Box 728, Hobbs, N.M. 88240		
Location of Well		
UNIT LETTER <u>E</u>	<u>2630</u>	FEET FROM THE <u>North</u> LINE AND <u>1310</u> FEET FROM
THE <u>West</u> LINE, SECTION <u>I</u>	TOWNSHIP <u>18S</u>	RANGE <u>34E</u> N.M.P.M.

7. Unit Agreement Name	Vacuum Grayburg San Andres Unit
8. Firm or Lease Name	
9. Well No.	33
10. Field and Pool, or Wildcat	Vacuum Grayburg San Andres
12. County	Lea

15. Elevation (Show whether DF, RT, GR, etc.)
3993' (GR)

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

INFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PLUG OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPS. <input type="checkbox"/> CASING TEST AND CEMENT JOBS <input type="checkbox"/> OTHER <u>Repaired casing leak</u> <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>
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Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rigged up. Pulled pkr. Installed BOP.
2. Set RBP at 4241', spot with 2 sx. SD.
3. Cemented leak w/200 sx. class "C" with 2% CACL - FR 285-380'.
4. Cemented casing leak w/100 sx. class "H" w/2% CACL and 1/4# FC/sx.
5. Squeezed casing leak with 150 sx. class "C" with 15% gel and 75 sx. 50-50 Calseal.
6. Cemented leak w/150 sx. class "C" w/15% gel and 75 sx. 50-50 Calseal.
7. Cemented well w/1500 gal. Flo-chek in 3 stages (500 gal/stage) and 100 sx. class "C" 50-50 Calseal.
8. Circ. hole w/10# brine. Cemented csg. leak at 360' w/100 sx. class "C" thick set cement in 2 stages w/500 gal. Flo-check prior to 1st stage and 100 gal. between stages.
9. Ran in hole w/injection pkr and tbq.
10. Loaded annulus w/inhibited water and return to injection.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W.B. C... TITLE Dist. Opr. Mgr. DATE 5/14/85
 ORIGINAL SIGNED BY JERRY SEXTON
 DISTRICT I SUPERVISOR
 PROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

MAY 21 1985