STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

	1	
DISTRIBUTION		Ι
SANTA FE		
FILE		
U.S.G.S.		<u> </u>
LAND OFFICE		<u> </u>
OPPRATOR		Ī

OIL CONSERVATION DIVISION

Form C-103

APR - 1 1985

DISTRIBUTION	P. O. BOX 2088			
SANTA FE	SANTA FE, NEW MEXICO 87501			
FILE		Sa. Indicate Type of Leuse		
U.\$.G.\$.		State Fee		
LAND OFFICE		5. State Oil & Gas Lease No.		
OPERATOR		B-1080-1		
SUNDRY	NOTICES AND REPORTS ON WELLS			
(DO NOT USE THIS FORM FOR PROP USE "APPLICATION	OSALS TO ORILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. ON FOR PERMIT -" IFORM C-1011 FOR SUCH PROPOSALS.]	7. Unit Agreement Name		
		Vacuum Grayburg San		
01k	WATER INJECTION	San Andres Unit		
W111 C		8. Fam or Lease Tame		
Name of Operator				
TEXACO Inc.		9. Well No.		
Address of Operator	× × 00040	33		
P.O. Box 728, Hobbs,	N.M. 88240	10 Field and Fool, or Wildcat		
		Vacuum Grayburg		
E 2	2630 North LINE AND 1310 FEET	San Andres		
UNIT LETTER				
West	I 185 34E	(111111111111111111111111111111111		
THE LINE, SECTIO	NTOWNSHIPRANGE			
	15. Elevation (Show whether DF, RT, GR, etc.)	12. County		
		Lea		
	3993' (GR)			
16. Check	Appropriate Box To Indicate Nature of Notice, Report or	Other Data		
	TENTION TO: SUBSEQU	ENT REPORT OF:		
NOTICE OF IN	TENTION TO.			
	PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING		
PERFORM REMEDIAL WORK		PLUG AND ABANDONMENT		
TEMPORABILY ABANDON	COMMENCE DRILLING OPNS.			
PULL OR ALTER CASING	CHANGE PLANS CASING TEST AND CEMENT JOB	,		
	OTHER			
Repair casi:	ng leak X			
OTHER		in and date of starting any proposed		
12 Describe Proposed or Completed Op	perations (Clearly state all pertinent details, and give pertinent dates, incli	using estimated date of starting any property		
work) SEE RULE 1103.				
1. Rig up. Pull pkr.				
 Rig up. Pull pkr. Set retrievable bridge plug at 4241'. Dump 2 sx. sand on top of plug. 				
(Assume leak at 385') 3. Cement w/150 sx. class "C" w/15% gel and 75 sx. 50:50 class "C" and Cal-seal				
3 Cement w/150 sx	. class "C" w/15% gel and 75 sx. 50:50	Class C and car scar.		
4. WOC.	<i>,</i>			
	and test.			
5. Drill out cmt.	and test. njection pkr. and 2 3/8" plastic coated	d tubing. Set pkr. at		
6. Run in hole W/1	injection part and, -			
4371'.	inhibited water and return to injection	n.		
7. Load annulus W/	innibited water and recuir to injust			
	•			
18. I hereby certify that the informatio	n above is true and complete to the best of my knowledge and belief.			
	·	3/27/85		

ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR

MAR 29 1985