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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO RE-DRILL OR TO GO BACK TO A DIFFERENT RESERVOIR.
SEE MAP APPLICATION FOR PERMIT TO RE-DRILL OR TO GO BACK TO A DIFFERENT RESERVOIR.

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. Unit Agreement Name
2. Name of Operator <i>Mobil Oil Corporation</i>	8. Name of Lease Name <i>North Vaca also Unit</i>
3. Address of Operator <i>Box 633, Midland, Texas 79701</i>	9. Well No. <i>175</i>
4. Location of Well UNIT LETTER <i>H</i> <i>1926</i> FEET FROM THE <i>Reed</i> LINE AND <i>475</i> FEET FROM THE <i>East</i> LINE, SECTION <i>14</i> TOWNSHIP <i>17 N</i> RANGE <i>34 E</i> ZONE	10. Field and Pool, or Without <i>North Vaca also</i>
11. Information (Show whether DE, RT, etc.) <i>4017 G.L.</i>	12. County <i>Lea</i>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	OTHER <i>Consent to WIW</i> ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Consent to WIW as per attached drilling summary
This well will be shut in - You will be notified when injection begins

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Christine O. Tucker* TITLE *Production Clerk* DATE *2-27-73*

APPROVED BY _____ TITLE _____ DATE _____

CONDITION OF APPROVAL, IF ANY:

SUPPLEMENTAL WELL REPORT

NORTH VACUUM ABO UNIT #175

NORTH VACUUM ABO UNIT #175, North Vacuum Abo Fld, Lea Co, NM.
OBJECTIVE: Convert to F.W.

8/15/73 8750 TD.

MIRU D&S Well Serv Co 8/14/73, P & warehouse Abo rods & pump, SD for nite.

NORTH VACUUM ABO UNIT #175, 8750 TD.

8/16 Inst'l HCP, tag bottom w/ tbg 8712, POW, LD 55 jts 2-7/8 tbg, ran Baker 5½ Model R pkr on 2-3/8 tbg to 8415, Knox Serv Co treated Abo perfs 8434-8535 w/ 800 gals Xylene + 200 gals 15% NE acid + 2 gals Adalene, TTP 0-500, AIR 3.3 BPM, ISIP vac, job compl 4:45 p.m. 8/15/73, SI & SD. 52 DIM.

NORTH VACUUM ABO UNIT #175, 8750 TD.

8/17 SI past 33 hrs, prep to sw LW.

NORTH VACUUM ABO UNIT #175, 8750 TD.

8/18 SI 38 hrs TP 400, bleed off press, S 12 bbls fluid/11 hrs, sw dry/2 hrs, fr sh of gas, 1000' scattered FIH, SD for nite.

8/19 SI 13 hrs TP 375, S 2 BHO/2 hrs, 800' FIH, gd sh of gas, Knox Serv Co acidized perfs 8434-8535 w/ 5000 gals 15% NE iron stabilized acid, used 90-KCNBS, flushed & overflushed w/ 15,000 gals TIW, TTP 2800-3700, AIR 4.4 BPM, ISIP 2500, 8 min on vac, job compl @ 12:10 p.m. 8/18/73, P & LD 2-3/8 work tbg & pkr, SD for nite.

8/20 Inst'l bottom part of inj head, ran 2-3/8 tbg OE to 8460, F nipple w/ 1.81 ID @ 8453, 6" x 2-3/8 EUE 8rd sub 8447-8453, 6' x 3½ OD nonupset mill out ext from 8441-8447, Baker 5½ Model NB pkr @ 8437, Baker Model D seal assembly, 266 jts 2-3/8 N-80 Buttress tbg tested to 7000# while running, landed tbg w/ 9000# wt, inst'l inj head, SD for nite.

NORTH VACUUM ABO UNIT #175, 8750 TD

8/21 Rig down, rel unit & rel well to prod @ 8:30 a.m. 8-20-73.

Drag from Report until injection begins