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LAND OFFICE	
OPERATOR	

# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. <u>B-1520</u>
7. Unit Agreement Name
8. Form or Lease Name <u>Bridges State</u>
9. Well No. <u>175</u>
10. Field and Pool, or Wildcat <u>Vac. North also.</u>
12. County <u>Lea</u>

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER

2. Name of Operator  
Melul oil Corporation

3. Address of Operator  
Box 633, Midland, Texas 79701

4. Location of Well  
UNIT LETTER H 1980 FEET FROM THE North LINE AND 485 FEET FROM THE East LINE, SECTION 14 TOWNSHIP 17 S RANGE 34-E NMPM.

15. Elevation (Show whether DF, RT, GK, etc.)  
4017 C.R.

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

## BRIDGES STATE #175

12/28 (6) 3060 ND Anhy 11" hole, 1/4<sup>o</sup>-3060, WOC, 8-5/8" csg, finish hole, circulate 1-1/2 hrs, P&LD DP & DC's, ran 74 jts. 3060' 8-5/8" O.D. 28.0# 8rd ST&C csg, Howco cemented csg on bottom @ 3060' w/1200 sx TILW Cement containing 7.5# salt per sk, 200 sx Class C cement containing 2.6# salt per sk. PD @ 2:30 am 12-28-72, cement circulated, WOC.

12/29 (7) 3395 drlg 1m, 7-7/8" NND  
WOC total 18 hrs, test csg & BOP's  
w/ 1000#, O.K.

Fr. Wtr.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Christine D. Tucker TITLE Production Clerk DATE 12-29-72

APPROVED BY Joe D. Kline TITLE  DATE

CONDITIONS OF APPROVAL, IF ANY: