

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-24328
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No. B-1189-1
7. Lease Name or Unit Agreement Name VACUUM GRAYBURG SAN ANDRES UT
8. Well No. 15
9. Pool Name or Wildcat VACUUM GRAYBURG SAN ANDRES

SUNDRY NOTICES AND REPORTS ON WELL
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER INJECTION
2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.
3. Address of Operator 205 E. Bender, HOBBS, NM 88240
4. Well Location Unit Letter <u>J</u> : <u>1400</u> Feet From The <u>SOUTH</u> Line and <u>2450</u> Feet From The <u>EAST</u> Line Section <u>2</u> Township <u>18S</u> Range <u>34E</u> NMPM <u>LEA</u> COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.) <u>4009' GR</u>

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPERATION <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <input checked="" type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	REPAIRED INJ PACKER & TESTED CASING <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5/22/97

1. MIRU. RELEASED INJECTION PKR & TOH W/ INJECTION EQUIP. REPAIRED INJECTION PKR.

2. TIH W/ 2 3/8" CEMENT LINED TUBING STRING AND NEW INJECTION PKR, CIRCD HOLE W/ PKR FLUID, SET PKR @ 4246'.

3. TESTED 4 1/2" CASING FROM SURFACE TO PKR SET @ 4246' AS PER NMOCD GUIDELINES TO 290# FOR 30 MINUTES, HELD OK.

4. RETURNED WELL TO INJECTION.

(ORIGINAL CHART ATTACHED, COPY OF CHART ON BACK)

(INTERNAL TEPI STATUS REMAINS: INJ)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Monte C. Duncan TITLE Engr Asst DATE 6/12/97

TYPE OR PRINT NAME Monte C. Duncan Telephone No. 397-0418

(This space for State Use)

Orig. Signed by Paul Kautz TITLE Geologist DATE 6/12/97

APPROVED BY Paul Kautz TITLE Geologist DATE 6/12/97

CONDITIONS OF APPROVAL, IF ANY:

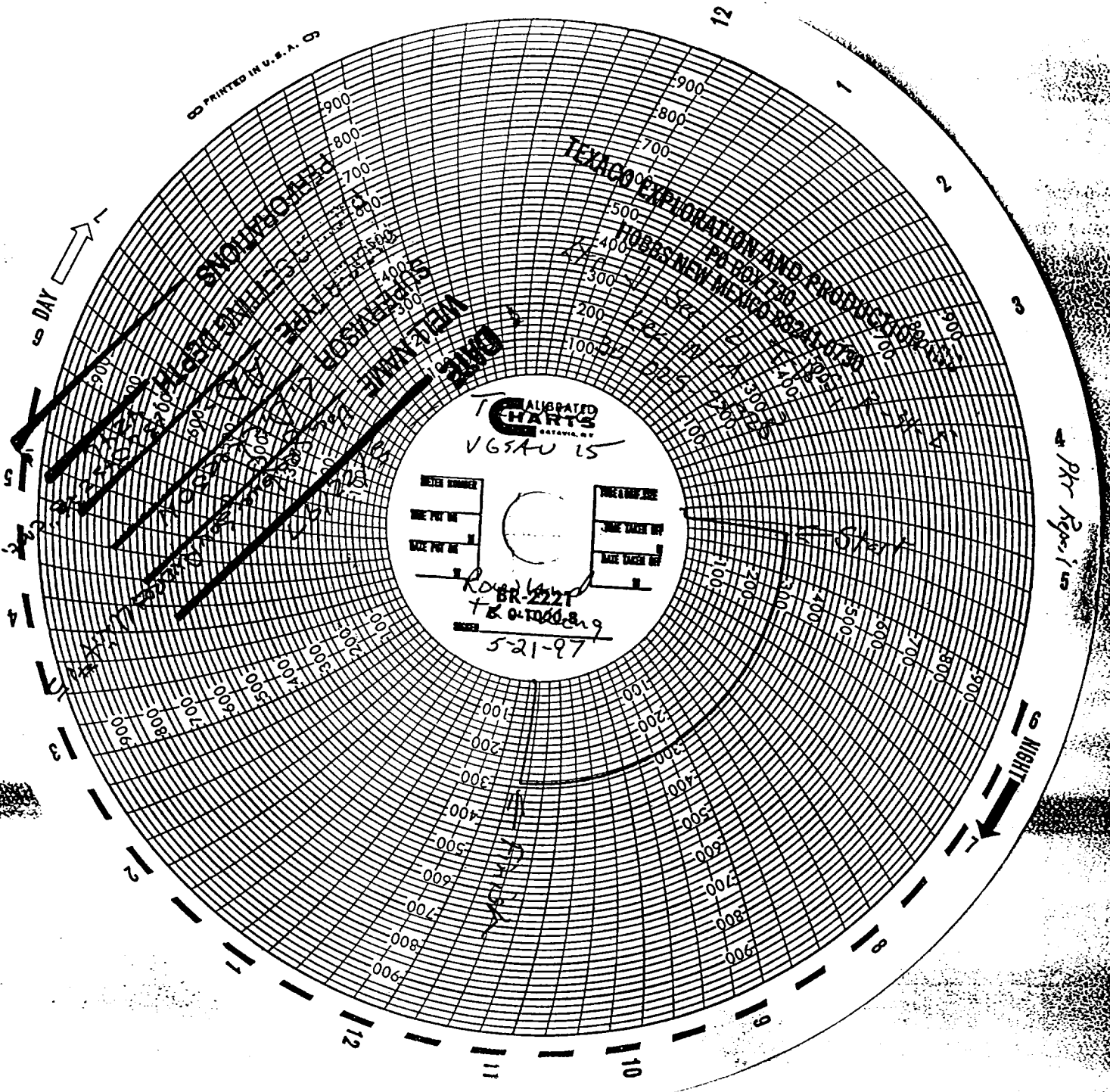
DCR

PRINTED IN U.S.A.

DAY

Mr. Higgins

NIGHT



CALIBRATED
CHARTS
V65AU 15

METER NUMBER	TIME TAKEN
BR-2221	5-21-97