## State of New Mexico Energy, Minerals and Natural Resources Department

District Office  DISTRICT I  P.O. Box 1980, Hobbs, NM 88240  DISTRICT II  P.O. Box Drawer DD, Artesia, NM 88210  DISTRICT III  1000 Rio Brazos Rd., Aztec, NM 87410  SUNDRY NOTICES AND REPORTS ON WELL  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)  1. Type of Weil:  1. Type of Weil:  OIL GAS  WELL API NO.  3. Address of Operator  TEXACO EXPLORATION & PRODUCTION INC.  3. Address of Operator  P.O. BOX 2088  5. Indicate Type of Lease  STATE FE  6. State Oil / Gas Lease No.  B-1189-1  7. Lease Name or Unit Agreement Name VACUUM GRAYBURG SAN ANDRES UT  7. Lease Name or Unit Agreement Name VACUUM GRAYBURG SAN ANDRES UT  1. Type of Weil:  WELL PI NO.  9. Pool Name or Wildcat VACUUM GRAYBURG SAN ANDRES  4. Well Location  Unit Letter J : 1400 Feet From The SOUTH Line and 2450 Feet From The EAST Line  Section 2 Township 18S Range 34E NMPM LEA COUNTY	District	Cub-uit 2 annies	State of New Mexico	
P.O. Box 1980, Hobbis, NM 88240 DISTRICT II  P.O. Box 2088 Santa Fe, New Mexico 87504-2088  5. Indicate Type of Lease STATE □  5. Suthor Of Loss STATE □  6. State Oil / Gas Lease No. B-1189-1  1000 Rio Brazos Rd., Aztec, NM 87410  CON TUSE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-10) FOR SUCH PROPOSALS.)  1. Type of Well: OIL □  2. Name of Operator  7. Lease Name or Unit Agreement Name VACUUM GRAYBURG SAN ANDRES UT  1. Type of Well: OIL □  3. Address of Operator  7. Lease Name or Unit Agreement Name VACUUM GRAYBURG SAN ANDRES UT  1. Type of Well: OIL □  3. Address of Operator  7. Lease Name or Unit Agreement Name VACUUM GRAYBURG SAN ANDRES UT  1. Type of Well: OIL □  4. Well LOCATION & PRODUCTION INC.  1. Well LOCATION & PRODUCTION INC.  1. Type of Well: OIL □  5. Well No.  15  1. Address of Operator  1. Type of Well: OIL □  2. Name of Operator  1. Type of Well: OIL □  1. Type of Well: OIL □  1. Type of Well: OIL □  2. Name of Operator  1. Type of Well: OIL □  2. Name of Operator  1. Type of Well: OIL □  2. Name of Operator  1. Type of Well: OIL □  3. Address of Operator  1. Type of Well: OIL □  4. Well LOCATION & PRODUCTION INC.  5. Well No.  6. State Oil / Gas Lease No.  8. Well MRY.  7. Lease Name or Unit Agreement Name VACUUM GRAYBURG SAN ANDRES UT  7. Lease Name or Unit Agreement Name VACUUM GRAYBURG SAN ANDRES UT  7. Lease Name or Unit Agreement Name VACUUM GRAYBURG SAN ANDRES UT  7. Lease Name or Unit Agreement Name VACUUM GRAYBURG SAN ANDRES UT  8. Well No.  5. Well No.  6. State Oil / Gas Lease No.  8. Well No.  6. State Oil / Gas Lease No.  8. Well No.  6. State Oil / Gas Lease No.  8. Well No.  6. State Oil / Gas Lease No.  9. Lease Name or Unit Agreement Name VACUUM GRAYBURG SAN ANDRES UT  7. Lease Name or Unit Agreement Name VACUUM GRAYBURG SAN ANDRES  8. Well No.  9. Pool	P.O. Box 1980, Hobbs, NM 88240 DISTRICT II. P.O. Box 2088 Santa Fe, New Mexico 87504-2088 5. Indicate Type of Lesse No. BSTRICT III. 1000 Rio Brazos Rd., Aztec, NM 87410  SUNDRY NOTICES AND REPORTS ON WELL ON ONT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)  1. Type of Well: OIL ON OR WELL OR ON THE RESERVOIR OF PROPOSALS.)  2. Name of Operator DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)  3. Address of Operator P.O. BOX 730, HOBBS, NM 88240  1. Type of Well Octain Unit Letter J : 1400 Feet From The SOUTH Line and 2450 Feet From The EAST Line Section 2 Township 18S Range 34E NMPM LEA COUNTY  10. Elevation (Show whether OF, RKG, RT,GR, etc.) 4009 GR  11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDAL WORK PLUG AND ABANDON REMEMBERS OTHER REMEDAL WORK PLUG AND ABANDON REMEMBERS.  12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.  3.0-95  1. MIRU. RELEASED INJECTION PKR & TOH WI INJECTION PKR, CIRCD HOLE W/ PKR FLUID, SET PKR @ 4251'.  3. TESTED 4 1/2" CASING FROM SURFACE TO PKR SET @ 4251' AS PER NMOCD GUIDELINES TO 500# FOR 30 MINUTES, HELD OK  4. RETURNED WELL TO INJECTION.	Submit 3 copies to Appropriate District Office	Energy, Minerals and Natural Resources Department	Form C-103 Revised 1-1-8
P.O. Box 1960, Hobbs, MM 88240  Sanita Fe, New Mexico 87504-2088  5. Indicate Type of Lesses No. B-1189-1  SUNDRY NOTICES AND REPORTS ON WELL  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  (DO NOT USE THIS FORM FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  (DO NOT USE THIS FORM FORM FORM FOR PERMIT PROPOSALS)  1. Type of Welt. OL. WELL. GRAND THE WHILL OF THE WELL OF TH	P.O. Box 1980, Hobbs, NM 88240  STATE   Santa Fe, New Mexico 87504-2088  STATE   Sindcole Type of Lasses  STATE   FE  SINDRY NOTICES AND REPORTS ON WELL  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPER OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PEPERMIT  (FORM C-101) FOR SUCH PROPOSALS.  1. Type of Well: OL.   QAS   OTHER   INJECTION    2. Name of Operator   TEXACO EXPLORATION & PRODUCTION INC.    3. Address of Operator   P.O. BOX 730, HOBBS, NM 88240    4. Well Location   Unit Letter   1400   Feet From The   SOUTH   Line and   2450   Feet From The   EAST   Line    Section   2   Township   185   Range   34E   NMPM   LEA   COUNTY    10. Elevation (Show whether DF, RIG, RT, GR, etc.)   4009 GR    11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data    NOTICE OF INTENTION TO:   SUBSEQUENT REPORT OF:    PERFORM REMEDIAL WORK   PLUG AND ABANDON   CHANGE PLANS   PLUG AND ABANDON   PLUG	DISTRICT	OIL CONSERVATION DIVISION	Lucit Aprila
DISTRICT.II. P.O. Box Drawer DD, Artesia, NM 88210  Santa Fe, New Mexico 87504-2088  5. Indicate Type of Lease DISTRICT.III. 6. Surte Oil / Gas Lease No. B-1180-1  SUNDRY NOTICES AND REPORTS ON WELL (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE 'APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)  1. Type of Well.  GAS  TEXACO EXPLORATION & PRODUCTION INC.  3. Address of Operator  P.O. BOX 730, HOBBS, NM 88240  9. Pool Name of Wilded VACUUM GRAYBURG SAN ANDRES  TEXACO EXPLORATION & PRODUCTION INC.  15  3. Address of Operator  P.O. BOX 730, HOBBS, NM 88240  9. Pool Name of Wilded VACUUM GRAYBURG SAN ANDRES  16  4. Well Location  Unit Letter	DISTRICT. III. P.O. Box Drawer DD, Artesia, NM 88210  Santa Fe, New Mexico 87504-2088  5. Indicate Type of Lease STATE SISTAIC	P.O. Box 1980, Hobbs, NM 88240	"安子"( <b>"我们的</b> ")。	
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DISTRICT III.  1000 RIO Brazos Rd., Aztec, NM 87410    SUNDRY NOTICES AND REPORTS ON WELL   CONDT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE 'APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)  1. Type of Welt:   OIL	DISTRICT III.  1000 RIO Brazos Rd., Azlec, NM 87410  S. Sund P. OTICES AND REPORTS ON WELL  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)  1. Type of West: OLL GAS WELL OTHER INJECTION  1. Type of Operator TEXACO EXPLORATION & PRODUCTION INC.  2. Name of Operator P.O. BOX 730, HOBBS, NM 88240  3. Address of Operator P.O. BOX 730, HOBBS, NM 88240  4. Well Location Unit Letter J : 1400 Feet From The SOUTH Line and 2450 Feet From The EAST Line  Section 2 Township 18S Range 34E NMPM LEA COUNTY  10. Elevation (Show whether DF, RKB, RT,GR, etc.) 4009 GR  11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data  NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:  PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEXT AND CEMENT JOB THUG AND ABANDONMENT FRUIT OR ALTER ASING OTHER: INSTALLED NEW INJ PACKER & TESTED CASING OTHER: INSTALLED N	P.O. Box Drawer DD, Artesia, NM 88210	Salita Fe, New Mexico 0/304-2000	
1000 Rio Brazos Rid, Aztec, NM 87410   B-1189-1	1000 Rib Brazos Rid, Azice, NM 57410   B-1189-1	DISTRICT III		
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVING. USE "APPLICATION FOR PERMIT"  (FORM C-(101) FOR SUCH PROPOSALS.)  1. Type of West: OL. WELL OS. WELL OTHER INJECTION  2. Name of Operator  7. Name of Operator  8. Well No. 15  15  3. Address of Operator  9. P.O. BOX 730, HOBBS, NM 88240  9. Pool Name of Wildcat VACUUM GRAYBURG SAN ANDRES  4. Well Location  Unit Letter J: 1400 Feet From The SOUTH Line and 2450 Feet From The EAST Line  Section 2 Township 185 Range 34E NMPM LEA COUNTY  10. Elevation (Show whether DF, RKG, RT, GR, etc.) 4009' GR  11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data  NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:  PERFORM REMEDIAL WORK PLUG AND ABANDON REMEMBER TENTED CASING COMMENCE DRILLING OPERATION PLUG AND ABANDON CHARGE PLANS  OTHER: INSTALLED NEW INJ PACKER & TESTED CASING OTHE	(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)  1. Type of Welt: OL. WELL OTHER INJECTION  2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.  3. Address of Operator P.O. BOX 730, HOBBS, NM 88240  5. POOR Name of Wildcat VACUUM GRAYBURG SAN ANDRES  4. Well Location Unit Letter J: 1400 Feet From The SOUTH Line and 2450 Feet From The EAST Line Section Township 188 Range 34E NMPM LEA COUNTY  10. Elevation (Show whether DF, RIG, RT,GR, etc.) 4009' GR  11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: REMEDIAL WORK PLUG AND ABANDON ALTER CASING COMMENCE DRILLING OPERATION LATER CASING OTHER: INSTALLED NEW INJ PACKER & TESTED CASING OTHER: INSTALLED NEW INJ PACKER & TESTED CASING OTHER: INSTALLED NEW INJ PACKER & TESTED CASING OTHER: INSTALLED NEW INJ PACKER & TOH W/ INJECTION PKR, CIRCD HOLE W/ PKR FLUID, SET PKR @ 4251'.  3. TESTED 4 1/2" CASING FROM SURFACE TO PKR SET @ 4251' AS PER NMOCD GUIDELINES TO 500# FOR 30 MINUTES, HELD OK.  (ORIGINAL CHART ATTACHED, COPY OF CHART ON BACK)	1000 Rio Brazos Rd., Aztec, NM 87410		
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)  1. Type of West: OL GAS WELL GAS OTHER INJECTION  2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.  3. Address of Operator P.O. BOX 730, HOBBS, NM 88240  4. Well Location Unit Letter J: 1400 Feet From The SOUTH Line and 2450 Feet From The EAST Line Section 2 Township 18S Range 34E NMPM LEA COUNTY  10. Elevation (Show whether DF, RKG, RT,GR, etc.) 4009' GR  11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: REMEDIAL WORK ALTERING CASING TEMPORARILLY ABANDON CHANGE PLANS CHANGE PLANS CHANGE CRILLING OPERATION PLUG AND ABANDON CHANGE PLANS CHANGE CRILLING OPERATION PLUG AND ABANDONMENT CASING TEST AND CEMENT JOB COMMENCE CRILLING OPERATION PLUG AND ABANDONMENT CASING TEST AND CEMENT JOB COMMENCE CRILLING OPERATION PLUG AND ABANDONMENT WORK SEE RULE 1103.  3-30-95  1. MIRU, RELEASED INJECTION PKR & TOH W/ INJECTION EQUIP.  2. TIH W/ 2 3/8" CEMENT LINED TUBING STRING AND NEW INJECTION PKR, CIRCD HOLE W/ PKR FLUID, SET PKR @ 4251'.  3. TESTED 4 1/2" CASING FROM SURFACE TO PKR SET @ 4251' AS PER NMOCD GUIDELINES TO 500# FOR 30 MINUTES, HELD OK.  4. RETURNED WELL TO INJECTION.  (ORIGINAL CHART ATTACHED, COPY OF CHART ON BACK)	DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)  1. Type of Welt: Well GAS WELL GAS OTHER INJECTION  2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.  3. Address of Operator P.O. BOX 730, HOBBS, NM 88240  4. Well Location Unit Letter J: 1400 Feet From The SOUTH Line and 2450 Feet From The EAST Line  Section 2 Township 18S Range 34E NMPM LEA COUNTY  10. Elevation (Show whether DF, RIG, RT,GR, etc.) 4009' GR  11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data  NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK PLUG AND ABANDON REMAINS REMEDIAL WORK LATER CASING CHANGE PLANS CHANGE PLANS REMEDIAL WORK LATER CASING CHANGE PLANS CHANGE PLANS CHANGE PLANS CHANGE PLANS CHANGE PRIZE INSTALLED NEW INJ PACKER & TESTED CASING THER:  12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.  3. 3-30-95  1. MIRU. RELEASED INJECTION PKR & TOH W/ INJECTION EQUIP.  2. TIH W/ 2 3/6" CEMENT LINED TUBING STRING AND NEW INJECTION PKR, CIRCD HOLE W/ PKR FLUID, SET PKR @ 4251*.  3. TESTED 4 1/2" CASING FROM SURFACE TO PKR SET @ 4251' AS PER NMOCD GUIDELINES TO 500# FOR 30 MINUTES, HELD OK.  (CRIGINAL CHART ATTACHED, COPY OF CHART ON BACK)		··	
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TEXACO EXPLORATION & PRODUCTION INC.  3. Address of Operator P.O. BOX 730, HOBBS, NM 88240  9. Pool Name or Wildcat VACUUM GRAYBURG SAN ANDRES  4. Well Location Unit Letter J : 1400	TEXACO EXPLORATION & PRODUCTION INC.  3. Address of Operator P.O. BOX 730, HOBBS, NM 88240  9. Pool Name or Wildcast VACUUM GRAYBURG SAN ANDRES  4. Well Location Unit Letter	1. Type of Well: OIL GAS WELL WELL	IVI	
4. Well Location  Unit Letter _ J :	4. Well Location  Unit Letter		PLORATION & PRODUCTION INC.	8. Well No. 15
Unit Letter J : 1400	Unit Letter	P.O. BOX 73	90, HOBBS, NM 88240	
Section 2   Township 18S   Range 34E   NMPM   LEA COUNTY	Section 2 Township 18S Range 34E NMPM LEA COUNTY  10. Elevation (Show whether DF, RKB, RT,GR, etc.) 4009' GR  11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data  NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:  PERFORM REMEDIAL WORK PLUG AND ABANDON CHANGE PLANS COMMENCE DRILLING OPERATION PLUG AND ABANDONMENT CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPERATION PLUG AND ABANDONMENT CASING TEST AND CEMENT JOB COMMENCE DRILLING OPERATION PLUG AND ABANDONMENT CASING TEST AND CEMENT JOB COMMENCE DRILLING OPERATION PLUG AND ABANDONMENT CASING TEST AND CEMENT JOB COMMENCE DRILLING OPERATION PLUG AND ABANDONMENT CASING TEST AND CEMENT JOB COMMENCE DRILLING OPERATION PLUG AND ABANDONMENT CASING TEST AND CEMENT JOB COMMENCE DRILLING OPERATION PLUG AND ABANDONMENT CASING TEST AND CEMENT JOB COMMENCE DRILLING OPERATION PLUG AND ABANDONMENT CASING TEST AND CEMENT JOB COMMENCE DRILLING OPERATION PLUG AND ABANDONMENT CASING TEST AND CEMENT JOB COMMENCE DRILLING OPERATION PLUG AND ABANDONMENT CASING TEST AND CEMENT JOB COMMENCE DRILLING OPERATION DRIVER & TESTED CASING TEST AND CEMENT JOB COMMENCE DRILLING OPERATION DRIVER & TESTED CASING TEST AND CEMENT JOB COMMENCE DRILLING OPERATION DRIVER & TESTED CASING TEST AND CEMENT JOB COMMENCE DRILLING OPERATION DRIVER & TESTED CASING TEST AND CEMENT JOB COMMENCE DRILLING OPERATION DRIVER & TESTED CASING TEST AND CEMENT JOB COMMENCE DRILLING OPERATION DRIVER & TESTED CASING TEST AND CEMENT JOB COMMENCE DRIVER & TESTED CASING TEST AND CEMENT JOB COMMENCE DRIVER & TESTED CASING TEST AND CEMENT JOB COMMENCE DRIVER & TESTED CASING TEST AND CEMENT JOB COMMENCE DRIVER & TESTED CASING TEST AND CEMENT JOB COMMENCE DRIVER & TESTED CASING TEST AND CEMENT JOB COMMENCE DRIVER & TESTED CASING TEST AND CEMENT JOB COMMENCE DRIVER & TESTED CASING TEST AND CEMENT JOB COMMENCE DRIVER & TESTED CASING TEST AND CEMENT JOB CEMENT JOB COMMENCE DRIVER & TESTED CASING TEST AND CEMENT JOB CEMENT JOB CEMENT JOB CEMENT JOB COMMENCE DRIVER & TESTED CASING TEST AND CEMENT		1400 Feet From The SOUTH Line and 2450	Feet From The EAST Line
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OTHER: INSTALLED NEW INJ PACKER & TESTED CASING  12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.  3-30-95  1. MIRU. RELEASED INJECTION PKR & TOH W/ INJECTION EQUIP.  2. TIH W/ 2 3/8" CEMENT LINED TUBING STRING AND NEW INJECTION PKR, CIRCD HOLE W/ PKR FLUID, SET PKR @ 4251'.  3. TESTED 4 1/2" CASING FROM SURFACE TO PKR SET @ 4251' AS PER NMOCD GUIDELINES TO 500# FOR 30 MINUTES, HELD OK.  4. RETURNED WELL TO INJECTION.  (ORIGINAL CHART ATTACHED, COPY OF CHART ON BACK)	OTHER: INSTALLED NEW INJ PACKER & TESTED CASING  [2] Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.  3-30-95  1. MIRU. RELEASED INJECTION PKR & TOH W/ INJECTION EQUIP.  2. TIH W/ 2 3/8" CEMENT LINED TUBING STRING AND NEW INJECTION PKR, CIRCD HOLE W/ PKR FLUID, SET PKR @ 4251'.  3. TESTED 4 1/2" CASING FROM SURFACE TO PKR SET @ 4251' AS PER NMOCD GUIDELINES TO 500# FOR 30 MINUTES, HELD OK.  4. RETURNED WELL TO INJECTION.  (ORIGINAL CHART ATTACHED, COPY OF CHART ON BACK)	TEMPORARILY ABANDON	CHANGE PLANS COMMENCE DRILLING OPE	ERATION PLUG AND ABANDONMENT
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\_\_\_\_\_ TITLE Engr Asst SIGNATURE\_\_\_\_ DATE 4/25/95 Telephone No. 397-0418 Monte C. Duncan TYPE OR PRINT NAME (This space for State Use) ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY \_\_\_\_\_\_TITLE\_ DATEY 01 1835

CONDITIONS OF APPROVAL, IF ANY:

