

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-24328
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-1189-1
7. Lease Name or Unit Agreement Name VACUUM GRAYBURG SAN ANDRES UNIT
8. Well No. 15
9. Pool name or Wildcat VACUUM GRAYBURG SAN ANDRES
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4009' GR

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
OIL WELL ☐ GAS WELL ☐ OTHER INJECTION WELL

2. Name of Operator  
Texaco Exploration and Production Inc.

3. Address of Operator  
P. O. Box 730 Hobbs, NM 88240

4. Well Location  
Unit Letter J : 1400 Feet From The SOUTH Line and 2450 Feet From The EAST Line  
Section 2 Township 18-S Range 34-E NMPM LEA

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: REPAIRED CSG LEAK, ACIDIZED FORMATION <input checked="" type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3/26/93 - 4/7/93

- MIRU, TOH W/ INJ EQUIP. SET RBP @ 4230', FOUND LEAK FR 2672'-2738'.
- DUMPED 15' SAND ON RBP, SET CMT RET @ 2610, SQZD LEAK W/ 200 SXS CLASS C CMT. WOC.
- TAGD CMT @ 2600', D/O RET & CMT TO 2750', TSTD CSG TO 500#, OK.
- TOH W/ RBP, C/O TO 4761', TIH W/ PKR & WS TO 4761', SPTD 150 GALS 20% NEFE HCL, SET PKR @ 4113'.
- ACIDIZED FORMATION W/ 6000 GALS 20% HCL NEFE. MAX P = 2247#, AIR = 3.8 BPM. SWABBED BACK.
- TIH W/ INJ PKR & TBG, TSTD CSG TO 520# ON CHART FOR 30 MIN, HELD OK.
- RETURNED WELL TO INJECTION.

(ORIGINAL CHART ATTACHED, COPY ON BACK)

OPT 4/14/93 1200 BWPD @ 1400 PSI

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Monte C. Duncan TITLE ENGINEER'S ASSISTANT DATE 5-26-93  
TYPE OR PRINT NAME MONTE C. DUNCAN TELEPHONE NO. 393-7191

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

JUN - 1 1993

PRINTED IN U.S.A. 07

DAY

NIGHT

TECHNOLOGY AND PRODUCTION INC.

TECHNOLOGY AND PRODUCTION INC.  
INSTRUMENT ENGINEERS  
V.G.S.A.-4.15

WATER METER  
WATER FLOW METER  
WATER FLOW METER

WATER METER  
WATER FLOW METER  
WATER FLOW METER

ROWLAND  
BR-2221  
R/O-1000-8  
Lancette

RECEIVED  
MAY 26 1993  
OCD HOBBS OFFICE