NO. OF COPIES RECEIVED							
DISTRIBUTION	NE\	NEW MEXICO OIL CONSERVATION COMMISSION					
SANTA FE						5 -	
FILE						5A. Indicate Type of Lease	
U.S.G.S.					STATE	-	
LAND OFFICE						& Gas Lease No.	
OPERATOR					mm	8-1189-1	
ADDITION FOR DEPUT TO DOUGLE DEEDEN OR DILLIC DACK							
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK 1a. Type of Work 7						ement Name	
b. Type of Well		DEEPEN PLUG BACK		ACK	8. Farm or Lease Name New Mexico		
OIL X GAS WELL X		•	SINGLE X MULTIPLE ZONE		"AC" State NCT-1		
WELL X WELL OTHER ZONE A ZONE L					9. Well No.		
TEXACO INC. % DARRELL SMITH						14	
TEXACO INC. % DARRELL SMITH 3. Address of Operator					10. Field and Pool, or Wildcat		
P.O. BOX 3109, MIDLAND, TEXAS 79701					Vacuum (Grayburg SA)		
4. Location of Weil UNIT LETTER J LOCATED 1400 FEET FROM THE South LIN							
AND 24501 FEET FROM	THE Fast	INE OF SEC. 2	WP. 185 RGE. 34	ENMPM	12. Courty	777////////////////////////////////////	
					1		
	<i>#####################################</i>	1//////////////////////////////////////	<i>HHHHH</i>	4444	Lea	HHHHH	
<i>*************************************</i>	44444444		9. Proposed Depth 19	A. Formutio	on ////////////////////////////////////	20, Retary or C.T.	
			l	rayburg	, SA	Rotary	
21. Elevations (Show whether DF,	RT. etc.) 21 A. Kin	d & Status Plug. Bond 2		Layburg		c. Date Work will start	
GR 4009'	. 1	000 Blanket	Unknown		At	Once	
23.		· <u></u>					
		PROPOSED CASING AND	CEMENT PROGRAM				
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS O	F CEMENT	EST. TOP	
77"	8 5/8"	20#	350' *210 :				
7 7/8"	4 1/2"	9.5 #	4710'	** 650) sx	200% to bring cmt.	
						top to 2000'	
	l			0005	. • 1 .	' 	
* 210 sx Class C + 2% CaCl, 14.8 PPG (Cement must circulate) 300% to circulate.							
** 450 sx Class C + 12% Gel, 12.38 PPG followed by 200 sx Class C 14.8 PPG - 200% to bring							
cement top to	2000'.						
FORMATION TOPS					COMMENTAL D		
FORMATION TOTAL						et i	
		Grayburg	4360¹	3 الانساناين	COMPANY	£: ,	
			4560 ¹	5	71-7	3	
		Dan Inne	4710' EXP	RES -2	26-7	Fare Control of the C	
(This well is be	ing drilled un	nder authority g	ranted by N.M.O.	.c.c. o	rder No.	R-4442 dated	
11/27/72.)							
IN ABOVE SPACE DESCRIBE PR			OD DILE DACK CIVE DATA ON	DDF SENT PE	RODUCTIVE ZON	E AND PROPOSED NEW PRODUC+	
IN ABOVE SPACE DESCRIBE PR TIVE ZONE. GIVE BLOWOUT PREVENT	ROPOSED PROGRAM: I 'ER PROGRAM, IF ANY.	F PROPOSAL IS TO DEEPEN (A PEGG BACK, GIVE DATA CN				
I hereby certify that the informati	on above is true and co	mplete to the best of my k	npwledge and belief.				
	14/Kin	Division	Civil Engineer		Date 1	2/12/72	
Signed J. J.	-Velten	Title_DIVISION	OIVII LIIGIROOL		ivate		
(This pace for	State Use)					8000 000 00000	
1/m	XI Signing	. Aug was who we	errowan with thint	~mr ₩	-	DEC 26 19/2	
APPROVED BY	July -	TITLE SUPER	AISOR DIDIRE		DATE		
CONDITIONS OF APPROVAL, IF ANY:							
	,						

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20 OIL CONSERVATION COMMISSION NEW M

WELL LOCATION AND ACREAGE DEDICATION PLAT All distances must be from the outer boundaries of the Section. Well No. 14 Operator New Mexico "AC" State NCT-1 TEXACO Inc. Range County Township Section Unit Letter Lea 18 South 34 East J Actual Footage Location of Well: Sec. East feet from the leet from the South line and 1400 Dedicated Acreage: Producing Formation Ground Level Elev: Grayburg San Andres Acres Vacuum (Grayburg SA) 4009 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation ☐ No If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-See note on Form C-101 sion. CERTIFICATION STATE Markers I hereby certify that the information contained herein is true and complete to the of my knowledge and belief. TEXACO Inc. TEXACO Inc. TEXACO Inc. J. J. Velten ullu "X" NCT-2 Position NCT+1 Division Civil Engineer 2 Company TEXACO Inc. 12/12/72 I hereby certify that the well location shown on this plat was plotted from field 6 notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my Total: | 320 Ac. 15 16 14 knowledge and belief. 10 Date Surveyed Registered Professio and of Land Sv J. Velten Certificate No.

1000

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