

SANTA FE, NEW MEXICO 87501

Form 1-73
Revised 12-1-73

ANTARCTIC		
ICE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

2. Indicate Type of Lease
State ☒ Fee ☐
3. State Oil & Gas Lease No.
B-1080-1

SUNDARY NOTICES AND REPORTS ON WHEELS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG SALS TO A DIFFERENT RESERVOIR.
 USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

1. Unit Address and Name Vacuum Grayburg-San Andres Unit	
2. Form of Lease (Name)	
3. Well No. 49	
4. Field and Name of Wildcat Vacuum Grayburg-San Andres	
5. Direction of Well North	
6. Distance from the Line and Feet from 1390 FEET FROM THE LINE AND 2580 FEET FROM	
7. Direction of Well West	
8. Direction of Well 18 South	
9. Direction of Well 34 East	
10. Direction of Well 3991' GR	
11. Direction of Well 3991' GR	
12. Direction of Well 3991' GR	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: | SUBSEQUENT REPORT OF:

NOTICE OF INTENTION			
ORR REMEDIAL WORK ☒ OR ABANDON ☐ OR ALTER CASING ☐	PLUG AND ABANDON ☐ CHANGE PLANS ☐ OTHER ☐	REMEDIAL WORK ☐ COMMENCE DRILLING OPS. ☐ CASING TEST AND CEMENT JOB ☐ OTHER _____	ALTERING CASING ☐ PLUG AND ABANDONMENT ☐ _____

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rig up pulling Unit, install BOP, release packer and pull out of the hole with injection tubing.
2. GIH w/bit and 2 3/8" workstring and tag bottom If necessary cleanout to 4750'.
3. Perforate the following interval with IJSPF: 4284-4360 (76 ft.)
4. Go in hole w/ bridge plug and treating packer. Set plug below all perfs (bottom perf at 4731) and set packer at 4425'. Prepare to acidize perforations with 8110 gals. of 15% NEFE acid as follows:
 - a) pump 300 lbs. of graded rocksalt in gelled brine (1 lb./gal) and displace to formation with brine water. If the pressure increase is less than 500 PSI then repeat step (A) adjusting block as needed.
 - b) pump 4000 gals. of gelled acid in two equal stages with graded rocksalt as the block (amount determined from step (A)). Flush w/17 bbls of fresh water. If pressure exists then flowback.
 - c) Retrieve bridge plug and set at 4425'. Spot 110 gals of 15% NEFE acid (not gelled) across perfs, pull up and set packer at 4250'. Load backside to 300 PSI.
 - d) Establish injection with water and then pump 4000 gals. of gelled acid in two equal stages separated by 500 lbs. of rocksalt (adjust amount as necessary). See Reverse Side.

Information above is true and complete to the best of my knowledge and belief. (necessary). See Reverse side.

W. B. G. G.

Dist. Opr. Mgr.

12/16/95

Eddie W. Seay
Oil & Gas Inspector

NOV 20 1985

RECEIVED
NOV 19 1985
O.C.D.
HOBBS OFFICE

Flush with 16 barrels of fresh water. Shut in for 1½ hrs.
Max. WHIP: 4000 PSI

5. Swab back residue and POH w/ bridge plug and packer.
6. TIH w/ injection tubing and packer. Set packer at 4220'. Load backside with inhibited water and return to injection.
7. Run followup injection profile.