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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
E-1000-1	

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
2. Name of Operator TEXACO Inc.		8. Farm or Lease Name N.M. 'E' State	
3. Address of Operator P. O. Box 720, Hobbs, New Mexico 88240		9. Well No. 12	
4. Location of Well UNIT LETTER <u>F</u> , <u>1390</u> FEET FROM THE <u>North</u> LINE AND <u>2580</u> FEET FROM THE <u>West</u> LINE, SECTION <u>1</u> TOWNSHIP <u>18-S</u> RANGE <u>34-E</u> NMPM.		10. Field and Pool, or Wildcat YACONA CREEK SAN ANTONIO	
15. Elevation (Show whether DF, RT, GR, etc.) 3991' GR.		12. County Lec	

### 16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>Perforate &amp; Acidize</u> <input checked="" type="checkbox"/>

### 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Perforated 4½" casing w/ 2 JSPI @ 4373, 93, 4402, 09, 41, 46,  
55, 75, 89, 4502, 08, 16, 24, 30, 37, 44, 54, 73, 79, 89, 4600,  
08, 24, 28, 77, 85, 93, 4700, 05, 18, & 4731'.

Acidized w/ 6000 gals. 20% NEA in 3-2000 gal. stages. Separated each stage w/ 27 Ball Sealers & Flushed w/ 1000 gals treated fresh water.

### 18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Joe D. Ramsey</u>	TITLE <u>Asst. Dist. Supt.</u>	DATE <u>2-16-73</u>
APPROVED BY <u>Joe D. Ramsey</u>	TITLE <u>Dist. I, Supv.</u>	DATE <u>FEB 19 1973</u>
CONDITIONS OF APPROVAL, IF ANY:		