

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-24330	
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil Gas Lease No. B-1306-1	
7. Lease Name or Unit Agreement Name VACUUM GRAYBURG SAN ANDRES UT	
8. Well No. 32	
9. Pool Name or Wildcat VACUUM GRAYBURG SAN ANDRES	

SUNDRY NOTICES AND REPORTS ON WELL (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER WATER INJECTION	
2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC	
3. Address of Operator 205 E. Bender, HOBBS, NM 88240	
4. Well Location Unit Letter L : 2630 Feet From The SOUTH Line and 30 Feet From The WEST Line Section 1 Township 18S Range 34E NMPM LEA COUNTY	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3999' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: CLEANOUT & ACIDIZED ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8/4/97-8/9/97

1. MIRU, installed BOP. TOH w/ injection tubing & packer. TIH w/ 4 3/4 Bit and 5 1/2 csg scraper on 2 3/8 workstring. SDFN

2. TOH with tools. TIH w/ 4 3/4 Bit on 2 3/8 Tbg. Drilled to 4427', tight place. Clean out to 4653'. TOH SDFN

3. TIH w/ 4 3/4 tapered mill on 2 3/8 workstring. Milled 4427'-4651'. TOH. Set CIBP @4600'. TOH TIH w/ 5 1/2 Pkr on 2 3/8 workstring and set @ 4283'. SDFN

4. Acidized perfs from 4333'-4592" w/ 6000 gals of 15% NEFE HCl and 3000# Rock Salt. (Max-2344 Psi and AIR 3.9 BOM) Flowed well back.

5. Released Pkr and TOH laying workstring. TIH w/ 5 1/2 Pkr on 2 3/8 IPC Tbg. Circulated Pkr fluid. Set Pkr. @ 4255' Tested pkr to 500# for 30 Mins. Held OK.

OPT 8/17/97 INJECTING 609 BWPD @ 1533 PSI

(Original chart attached, Copy of chart on Back)

(INTERNAL TEPI STATUS WILL REMAIN INJ)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Bobby G. McCurry TITLE Engineering Assistant DATE 10/2/97
TYPE OR PRINT NAME Bobby G. McCurry Telephone No. 397-0446

CHIEF OF DISTRICT I
DISTRICT I SUPERVISOR

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE 10/18/97
CONDITIONS OF APPROVAL, IF ANY:

5
C
B

DATE 8-08-97

WELL NAME Vacuum Grayberg S.A.U. #51

SUPERVISOR Odin Henley

PACKER TYPE 5 1/2 AD-1

PACKER SETTING DEPTH 4255'

PERFORATIONS 4383'-4592'


GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK

19
BR 2221

Start

Finish

