	OF COPIES RECE		
)	DISTRIBUTIO		
	SANTA FE		
	FILE		
,	ບ ⊰. G.S.		
	L+ND OFFICE		
	FRANSPORTER	OIL	[
		GAS	
	OPERATOR		
	PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

	FILE		AND	Filective 1-1-92			
,	ບ ∉. G.S.	AUTHORIZATION TO TRAN	SPORT OIL AND NATURAL	GAS			
	L*ND OFFICE	AUTHORIZATION TO TRANSPORT OIL ARE TRANSPORTED ON					
	OIL						
	ANSPORTER GAS						
	OPERATOR						
	PRORATION OFFICE	1					
••	Op- ator						
	TEXACO Inc.						
	Ad ress				ļ		
	P. O. Box 728, H	lobb s, New Mexic o 88	8240				
	Reson(s) for filing (Check proper box,		Other (Please explain)				
	Ne v Well	Change in Transporter of:					
	Recompletion	Oil Dry Gas					
	Change in Ownership	Casinghead Gas Condens	sate				
	If change of ownership give name and address of previous owner						
	2.10 344.005 % pro-						
II.	DESCRIPTION OF WELL AND	LEASE	rmetten Kind of Le	Toron N			
	Vacdum Grayburg	Well No. Walchaumine Tray Di	urg		اما		
	San Andres Unit	32 San Andres U	nit Emilia	eral or Fee B-130	27		
	Le ration		2 (22	a			
	Unit Letter L ; 30	Feet From The West Line	and <u>2630 </u>	m The South			
	_	20.	ok -	Lea Count			
	Line of Section L Tov	wnship 18-S Range	34-E , NMPM,	Lea Count	<u>y</u>		
			_				
111.	DESIGNATION OF TRANSPOR	or Condensate	Address (Give address to which and	proved copy of this form is to be sent)	1		
	Note of Authorized Transporter of Oil				22		
	Texas-New Mexico Pi	perme co.	P. O. Box 1510, M	proved copy of this form is to be sent)	4		
	Authorized Transporter of Car	singheda Gas FE Gr Dry Gas	_				
	TEXACO Inc.	Unit Sec. Twp. Rge.		bb s, New Mexico 8824	FU		
	tell produces oil or liquids,	Unit Sec. Twp. Rge.	Yea	2-3-73			
	give location of tanks.	<u> </u>					
		th that from any other lease or pool, g	give commingling order number:	CTB-73			
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Restv. Diff. Re	s'v.		
	esignate Type of Completic	on = (X)	x		-		
	Shie Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	\neg		
	1-9-73	1-28-73	48001	4789	- 1		
	Elevations (DF, RKB, RT, GR, etc.)	Vacyum craybung	Top Oil/Gas Pay	Tubing Depth			
	3999 GR	San Andres	. 4333	4752			
	Designations 2 JSPI @ 433	3. 45. 70. 81. 90. 9	8, 4407, 15, 2 4, 3	1 Depth Casing Shoe			
	40, 51, 65, 74, 84,	90, 4502, 44, 52, 59	,66,75,80,92,4612,	13,47,59,64,70,81,89	2.		
		TUBING, CASING, AND	CEMENTING RECORD 94,4	701, 38 & 4750'.			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT			
	124 HOLE SIZE	8 5/8"	353.	300			
	7 7/8"	55"	48001	500			
	·						
			: !				
v	EST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this death or he for full 24 hours)						
٠.	OH. WELL	dote joi titta de j	pth or be for full 24 hours) Producing Method (Flow, pump, ga.				
	Date First New Oil Run To Tanks	Date of Test	_	tiji, eic.)	1		
	1-28-73	2-3-73	Pump	Choke Size	_		
	Length of Test	Tubing Pressure	Casing Pressure	Chore Size			
	24 hrs.	-	Water Date	Gas - MCF			
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.		1		
	226	207	19	493			
	GAS WELL		Phia Condensate ABICE	Gravity of Condensate			
	Acrual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Granty or Condensate			
			Casing Pressure (Shut-in)	Choke Size			
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Plessure (Date 2-)				
				VA TION COMMISSION			
VI.	CERTIFICATE OF COMPLIAN	CE	OIL CONSER	VATION COMMISSION			
		!	45550456	1371			
	hereby certify that the rules and regulations of the Oil Conservation		APPROVED	P			
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY W.	Mayan				
	above is true and complete to the best of my anomose and		يند ا				
			TITLE				
			This form is to be filed	in compliance with RULE 1104.			
			If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.				
(Signature)		sature)					
Asst. Dist. Supt.			tests taken on the west in a	must be filled out completely for al	low-		
			All sections of this form must be filled out completely for allowable on new and recompleted wells.				
	2- 6-73		was a sale of the				
(Date)			well name or number, or trans	boster or other shott custings or course			
(Date)			West Hame of the second				

I, J. G. Blevins, Jr., being of lawful age and being the Assistant District Superintendent for TEXACO Inc., do state that the deviation record which appears on this form is true and correct to the best of my knowledge.

J. Him.

Subscribed and sworn to before me this 22nd day of January, 1973.

My Commission expires February 24, 1973

B.F. Hohimer - Notary Public, in and for Lea County, State of New Mexico

Lease - New Mexico 'R' State NCT-3

Well No. 18

DEVIATION RECORD

DEPTH	DEGREES OFF
353	1/2
829	3/4
1,317	3/4
1,804	1
2,110	1/2
2,600	1
2,933	1-3/4
3,370	2
3,800	2-1/2
3,992	2
4,078	2
4,283	1-3/4
4,800 TD	1-1/2

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