

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-1306-1	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Water Inj. Well		7. Unit Agreement Name Vac. Grayburg San
2. Name of Operator Texaco Inc.		8. Farm or Lease Name/Andres /Unit
3. Address of Operator P.O. BOX 728, Hobbs, N.M. 88240		9. Well No. 19
4. Location of Well UNIT LETTER N 1310 FEET FROM THE South LINE AND 2540 FEET FROM West 1 18S 34E RANGE NMPM.		10. Field and Pool, or WHdcat Vacuum Grayburg San Andres
15. Elevation (Show whether DF, RT, GR, etc.) 4000' (DF)		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Shut well Nos. 12,26,27 one day prior to treatment. Return No. 11 to production seven days prior to job.
 - Rig up. Install BOP. TOH w/inj. equipment.
 - If necessary c/o to TD (4658').
 - RIH w/4 1/2" retrievable squeeze packs set at 4450', load annulus if possible, establish inj. into perms and monitor backside for communication. If necessary, pull up above all perms.
 - Pump 5000 gal of a water mix.
 - Establish water inj. If rate is significantly greater than desired rate at 900 psi, then TOH w/pkr run cement retainer on WS and set at 4450'.
 - Pump 50 sx of Thixotropic cmt and displace w/25 bbls of water. SI for 12 hours. (Prior to this step) Shut in Well No. 11 to prevent fluid movement.
 - Check injection rate and if not to desired rate, resqueeze w/class "H" high wtr. loss cmt, (amt determined from previous inj. rate). Displ. w/25 bbls and shut in 12 hours.
 - Repeat step 8 as many times as needed.
- (OVER PLEASE)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W.B. Linder TITLE Dist. Opr. Mgr. DATE 8/8/85
APPROVED BY ORIGINAL SIGNED BY EDDIE SEAY TITLE OIL & GAS INSPECTOR DATE AUG 15 1985
CONDITIONS OF APPROVAL, IF ANY:

10. After squeeze is obtained, POH w/pkr and go back in hole w/a RBP and a treating pkr. Set RBP at 4450', spot 2 bbls of 15% NEFE HCl across perfs, pull up and set pkr at 4350'.
11. Acidize perfs w/4000 gal of 15% NEFE gelled. Flush w/20 bbls of water.
12. Flow or swab back residue. Retrieve RBP & POH.
13. Run injection string and pkr. Load backside w/inhibited water. Set pkr at 4300' and return to inj.
14. After well stabilizes, run a followup injection profile.

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