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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-1306-1	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO WELLS TO BE OPEN OR FILL BACK TO A DIFFERENT RESERVOIR. SEE RULE 1103 FOR PERMIT TO WELLS C-101 FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Water Injection Well		7. Unit Agreement Name Vacuum Grayburg San Andres Unit
2. Name of Operator TEXACO Inc.		8. Farm or Lease Name Vacuum Grayburg San Andres Unit
3. Address of Operator P. O. Box 728 - Hobbs, New Mexico 88240		9. Well No. 19
4. Location of Well UNIT LETTER N 1310 FEET FROM THE South LINE AND 2540 FEET FROM THE West LINE, SECTION 1 TOWNSHIP 18-S RANGE 34-E N.M.P.M.		10. Field and Pool or Wildcat Vacuum Grayburg San Andres Unit
15. Elevation (Show whether DF, RT, GR, etc.) 4000' (DF)		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Pull tubing and packer.
2. Run cement retainer to 4200'.
3. Perforate 4-1/2" casing w/spiral gun (4 jet shots) at 3415'.
4. Test perfs (3415') for fluid entry. Swab if necessary.
5. Run tubing and stab into retainer. Connect well to injection system.
6. Place well on injection w/pressure recorder on tubing-casing annulus to detect communication up behind pipe. Start injection pressure below frac pressure and increase slowly (200 psi steps @ 24 hr. intervals) to 1400 psi. If communication is established, reduce pressure by steps and monitor for fracture healing below frac pressure. (NOTE: If communication is not established behind the pipe, squeeze the perfs at 3415' w/200 sx Class 'C' Neat cement, clean out, and return well to injection.)
7. Fill 4-1/2" casing w/sand to 4400'.
8. Squeeze channel behind pipe down the tubing w/100 sx Class 'C' Neat cement. Clear tubing and pull out of retainer. Circulate out excess cement above 3400'. Shut in 24 hrs.
9. Drill out cement to 3500'. Test perfs 3415' to 1500 psi. Resqueeze if necessary.
10. Clean out to T.D. and return well to injection.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Assistant District Supt. DATE 10-8-76

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: