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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. <b>B-1306-1</b>

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator <b>TEXACO Inc.</b>	8. Farm or Lease Name <b>NCT-3</b> <b>N. Mex. 'R' State</b>
3. Address of Operator <b>P.O. Box 728, Hobbs, New Mexico 88240</b>	9. Well No. <b>20</b>
4. Location of Well UNIT LETTER <b>N</b> <b>1310</b> FEET FROM THE <b>South</b> LINE AND <b>2540</b> FEET FROM THE <b>West</b> LINE, SECTION <b>1</b> TOWNSHIP <b>18-S</b> RANGE <b>34-E</b> NMPM.	10. Field and Pool, or Wildcat <b>Vacuum Grayburg</b> <b>San Andres</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3991' GR</b>	12. County <b>Lea</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <b>Perforate &amp; Acidize</b> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Perforated 4 1/2" Casing w/ 2 JSPI @ 4377, 91, 96, 4405, 16, 31, 37, 59, 76, 85, 4501, 07, 37, 49, 53, 86, 90, 4601, 10, 32, 38, 69, & 4683'.

Acidized w/ 6000 gals. 20% NEA in 3-2000 gal. stages w/ 225# rock salt & 100# Benzoic Acid Flakes, between stages. Flushed each stage w/ 1000 gals. treated water.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *J. Schuff* TITLE Asst. Dist. Supt. DATE 2-26-73

APPROVED BY *J. Hamey* TITLE  DATE

CONDITIONS OF APPROVAL, IF ANY: