NO. OF COPIES RECEIVED	T	NEW MEXICO OIL CONSERVATION COMMISSION			rm C-101	_	
		MEXICO OIL CONSCI	WEXICO OIL CONSERANTION COmmission			5 7 7 7 7 7 7 7 7 7 7 7 7	
SANTA FE				5/	A. Indicate	Type of Lease	
FILE	- · 				STATE	FEE	
U.S.G.S.	 			.5.	State Cil (& Gas Lease No.	
LAND OFFICE						B-1306-1	
OPERATOR					m		
			OD DI HO DACK				
APPLICATIO	N FOR PERMIT TO	DRILL, DEEPEN,	OR PLUG BACK		Unit Agre	ement Name	
la. Type of Work				\	, chir rigio		
DRILL X		DEEPEN PLUG BACK			8. Farm or Lease Name New Mexico		
b. Type of Well			awara [Mill T				
OIL GAS WELL WELL	O : HER		SINGLE X MULT			te NCT-3	
2. Name of Operator				â	. Well No.		
TEXACO INC. % DARRELL SMITH					20		
3. Address of Operator					10. Field and Pool, or Wildcat		
P.O. BOX 3109, MIDLAND, TEXAS 79701					Vacuum (Grayburg SA)		
4. Location of Well UNIT LETTER N LOCATED 1310 FEET FROM THE SOUT					ε ((((((((((((((((((((((((((((((((((((
UNIT LETT	ER	DEATED			.//////		
25/01	THE MOSE	INE OF SEC. 1	TWP. 18 S RGE. 34	E NMPM	7/////		
AND 2540 FEET FROM	THE WOST				2. County		
					Lea	VIIIIIII),	
444444	++++++++	/////////////////////////////////////	<i>HHHHHH</i>	111111	TTiTI.		
<i>}</i>	44444	/////////////////////////////////////	13. Proposed Depth 19	A. Formation	771777	20. Rotary or C.T.	
			47 1 0' G	rayburg S	ς Δ	rotary	
21. Elevations (Show whether DE	11111111111111111111111111111111111111	id & Status Plug. Bond	21B. Drilling Contractor	laybulg .	22. Approx	x. Date Work will start	
	İ				Δ	t Ofice	
GR 3991'	\$1.	0,000 Blanket	Unknown			L OHCE	
23.		PROPOSED CASING AN	D CEMENT PROGRAM				
			- OFFERING DEDTIL	CACKEOF	CEMENT	EST. TOP	
SIZE OF HOLE	SIZE OF CASING		T SETTING DEPTH			· · · · · · · · · · · · · · · · · · ·	
11"	8 5/8"		20"				
7 7/8"	4 1/2"	9.5#	4710' ** 6		50sx 200% to bring cmt		
						top to 2000'	
	1	1		1	_	•	
* 210 sx Class C	+ 2% CaCl, 14	.8 PPG (Cement	must circulate)	300% to	circula	ite.	
** 450 sx Class	C + 12% Gel. I	2.38 PPG follow	ed by 200 sx Cla	ss C 14.	8 PPG ~	- 200% to bring	
cement top to	2000'						
coment top to				APPR	ROVAL VA	LLID	
		FORMATION TOPS		FOR 90	R 90 DAYS UNLESS		
				DRILLING			
		Grayburg	4260'				
		San Andres	4460'	EXPIRES -) - 6-6_	-/3	
		TOTAL DEPTH	4710'	EXPIRES -			
		TOTAL DELIN	47 10				
				C C 0*4	or No	R-4442 dated	
	ing drilled ur	ider authority g	granted by N.M.O.	.c.c. ord	.er no.	11 4442 4404	
11/27/72)							
				. BECCUNT PRO	DUCTIVE ZON	NE AND PROPOSED NEW PRODUC+	
N ABOVE SPACE DESCRIBE F	ROPOSED PROGRAM:	IF PROPOSAL IS TO DEEPEN	OR PLUG BACK, GIVE DATA OF	N PRESENT THE			
hereby certify that the information		omplete to the best of my	knowledge and belief.				
hereby certify that the informa-	100 Addition is true und c				-	0/10/70	
$\mathcal{L}_{\mathcal{L}}$	TELTAIL .	$_{Title}$ Division	n Civil Engineer		Date	2/12/72	
nigned	Velten						
(This space fo	r State Use)	-					
(/ 2	V/1/1/2 /	SUPER	RVISOR DISTR	T'Ante =	219	CO 00 1077	
APPROVED BY	XXXXX	TITLE		المنا	DATE	U 60 13/6	
ONDITIONS OF APPROVAL,	IF ANY:						
7/	V						

NEW M :O OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section. Well No. 20 Operator New Mexico "R" State NCT-3 TEXACO Inc. Township Section Unit Letter Lea 34 East 18 South Actual Footage Location of Well: West 2540 feet from the South 1310 feet from the Dedicated Acreage: Pool Producing Formation Ground Level Elev: Acres Grayburg San Andres Vacuum (Grayburg SA) 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-* See note on Form C-101 sion. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. New Mexico "L" State Name "M" State New Mexico J. Velten TEXACO Inc. TEXACO Inc. Division Civil Engineer Company TEXACO Inc. 12/12/72 Markers. 18 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my Total: 320 Ac. knowledge and belief. 40 Ac. 19 254.01 Date Surveyed 40 10. 12/5/72 12 Registered Professional Engineer and/or Land Surve Velten Certificate No. 8174

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1980, 2810