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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
B-1306-1

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator TEXACO Inc.	8. Farm or Lease Name N. M. 'R' St. Nct-3
3. Address of Operator P.O. Box 728, Hobbs, New Mexico 88240	9. Well No. 22
4. Location of Well UNIT LETTER M , 220 FEET FROM THE South LINE AND 100 FEET FROM THE West LINE, SECTION 1 TOWNSHIP 18-S RANGE 34-E NMPM.	10. Field and Pool, or Wildcat Vacuum Grayburg San Andres
15. Elevation (Show whether DF, RT, GR, etc.) 3099' GR	12. County LEA

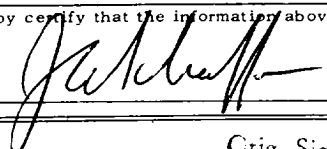
16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER Perforate & Acidize <input checked="" type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Perforated 5½" Casing w/ 2 JSPI @ 4525, 29, 38, 40, 53, 86, & 4590'.

Acidized w/ 6000 gals. 20% NEA in 2-3000 gal. stages w/ 10 Ball Sealers. Flushed each stage w/ 1000 gals. treated water. Frac w/ 20,000 gals. gel lease crude in 2-10,000 gals. stages as follows: 2000 gal gel crude pad, 2000 gals gel crude w/ ½# 20/40 sand/gal, 4000 gals gel crude w/ 1# 20/40 sand/ gal, 2000 gals gel crude w/ 1# 10/20 sand/ gal. Used 8 ball sealers between stages.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED  TITLE **Asst. Dist. Supt.** DATE **2-9-73**

APPROVED BY Joe D. Ramey TITLE Dist. I. Supt. DATE 2-9-73
CONDITIONS OF APPROVAL, IF ANY: