SANTAFE		NEW WEXICO OIL CON	ION 1	Form C-101		
FILE			I	Revised 1-1-65 2		
J.S.G.S.						te Type of Lease
AND OFFICE				Ĺ	STATE	Υ Fεε 1 & Gas Lease No.
PERATOR				į	5. State ()1	B-1306-1
APPLICATI	ON FOR PERMI	T TO DRILL, DEEPEN	OD DI HC DACK			
Type of Work	CACT CACT LINE	1 TO DRILL, DEEPEN	I, OR PLUG BACK		7. Unit Agr	reement Name
. Type of Well DRILL	X	DEEPEN	PLU			
OIL X GAS WELL	OTHER		SINGLE X	ULTIPLE [8. Farm or	Lease Name New Mexi
Name of Operator	O. HER		ZONE A	ZONE ZONE	"R" (9. Well No.	State NCT-3
TE	XACO INC.	% DARRELL SMI	тн	İ	J. Well 140.	
Address of Operator		THE STATE OF THE S			10. Field a	nd Pool, or Wildcat
P.(O.BOX 3109,	MIDLAND, TEXAS 79	701		Vacuum	(Grayburg SA)
UNIT LET	TER	LOCATED 220	FEET FROM THE Sout	h LINE	IIIII	
100¹ FEET FRO	MITHE West	1	100 2	,		
	W THE WOOD	LINE OF SEC. 1	TWP. 18S RGE. 3	T T T T T T T T T T T T T T T T T T T		
					12. County Lea	
		:////////////////////////////////////		HHHH	11:11	HHHHHmm
			19. Proposed Depth	19A. Formation	777777	20, Rotary or C.T.
Elevations (Show whether D			4710¹	Grayburg	SA	Rotary
' GR 3999'		Kind & Status Plug. Bond	21B. Drilling Contractor		22. Approx	. Date Work will start
GK 3999	Ş.J	10,000 Blanket	Unknown		At O	nce
		PROPOSED CASING AN	ID CEMENT PROGRAM			
SIZE OF HOLE	SIZE OF CAS	ING WEIGHT PER FOO	T SETTING DEPTI	H SACKS OF (CEMENT	EST. TOP
						E31, 10P
11"	8 5/8"	20#	350'			
11" 7 7/8"	8 5/8" 5 1/2"	20#	350' 4710'	* 210		300% to circula
7 7/8"	5 1/2"	20# 14#	47101	* 210 ** 500		300% to circula 200% to bring of
7_7/8"	5 1/2"	20# 14#	47101	* 210 ** 500		300% to circula 200% to bring of
7 7/8" * 210 sx Class C	5 1/2" + 2% CaCl,	20# 14# 14.8 PPG (Cement	4710' must circulate)	* 210 ** 500	circula	300% to circula 200% to bring of top to 2000' te
7 7/8" * 210 sx Class C ** 300 sx Class	5 1/2" + 2% CaCl, C + 12% Gel,	20# 14#	4710' must circulate)	* 210 ** 500	circula	300% to circula 200% to bring o top to 2000' te
7 7/8" * 210 sx Class C	5 1/2" + 2% CaCl, C + 12% Gel,	20# 14# 14.8 PPG (Cement	4710' must circulate)	* 210 ** 500	circula	300% to circula 200% to bring of top to 2000' te
7 7/8" * 210 sx Class C .** 300 sx Class	5 1/2" + 2% CaCl, C + 12% Gel,	20# 14# 14.8 PPG (Cement 12.38 PPG follow	must circulate) ed by 200 sx C1	* 210 ** 500 300% to 6	circula	300% to circula 200% to bring of top to 2000' te 200 % to bring
7 7/8" * 210 sx Class C ** 300 sx Class	5 1/2" + 2% CaCl, C + 12% Gel,	20# 14# 14.8 PPG (Cement	must circulate) ed by 200 sx C1	* 210 ** 500 300% to c	circula B PPG -	300% to circula 200% to bring of top to 2000' te 200 % to bring
7 7/8" * 210 sx Class 0 .** 300 sx Class	5 1/2" + 2% CaCl, C + 12% Gel,	20# 14# 14.8 PPG (Cement 12.38 PPG follow FORMATION	must circulate) ed by 200 sx C1	* 210 ** 500 300% to 6 ass C 14.8	circula B PPG - ROVAL VA DAYS U	300% to circula 200% to bring of top to 2000' te 200 % to bring
7 7/8" * 210 sx Class 0 .** 300 sx Class	5 1/2" + 2% CaCl, C + 12% Gel,	20# 14# 14.8 PPG (Cement 12.38 PPG follow FORMATION Grayburg	must circulate) red by 200 sx C1	* 210 ** 500 300% to 6 ass C 14.8 APPR FOR 90 DRILLING	PPG - ROVAL VA DAYS U	300% to circula 200% to bring of top to 2000' te 200 % to bring ALID INLESS ENCED,
7 7/8" * 210 sx Class C ** 300 sx Class	5 1/2" + 2% CaCl, C + 12% Gel,	20# 14# 14.8 PPG (Cement 12.38 PPG follow FORMATION Grayburg San Andres	must circulate) red by 200 sx C1 TOPS	* 210 ** 500 300% to 6 ass C 14.8	PPG - ROVAL VA DAYS U	300% to circul 200% to bring top to 2000' te 200 % to bring ALID INLESS ENCED,
7 7/8" * 210 sx Class 0 ** 300 sx Class cement top to	5 1/2" + 2% CaCl, C + 12% Gel, 2000'	20# 14# 14.8 PPG (Cement 12.38 PPG follow FORMATION Grayburg San Andres TOTAL DEPTH	4710' must circulate; red by 200 sx C1 TOPS 4110' 4510' 4710'	* 210 ** 500 300% to 6 ass C 14.8 APPR FOR 90 DRILLING	PPG - ROVAL VA DAYS U COMM	300% to circul; 200% to bring top to 2000' te 200 % to bring ALID INLESS ENCED,
* 210 sx Class C ** 300 sx Class cement top to	5 1/2" + 2% CaCl, C + 12% Gel, 2000'	20# 14# 14.8 PPG (Cement 12.38 PPG follow FORMATION Grayburg San Andres	4710' must circulate; red by 200 sx C1 TOPS 4110' 4510' 4710'	* 210 ** 500 300% to 6 ass C 14.8 APPR FOR 90 DRILLING	PPG - ROVAL VA DAYS U COMM	300% to circula 200% to bring top to 2000' te 200 % to bring ALID INLESS ENCED,
* 210 sx Class C ** 300 sx Class cement top to	5 1/2" + 2% CaCl, C + 12% Gel, 2000'	20# 14# 14.8 PPG (Cement 12.38 PPG follow FORMATION Grayburg San Andres TOTAL DEPTH	4710' must circulate; red by 200 sx C1 TOPS 4110' 4510' 4710'	* 210 ** 500 300% to 6 ass C 14.8 APPR FOR 90 DRILLING	PPG - ROVAL VA DAYS U COMM	300% to circula 200% to bring of top to 2000' te 200 % to bring ALID INLESS ENCED,
* 210 sx Class C ** 300 sx Class cement top to	5 1/2" + 2% CaCl, C + 12% Gel, 2000'	20# 14# 14.8 PPG (Cement 12.38 PPG follow FORMATION Grayburg San Andres TOTAL DEPTH	4710' must circulate; red by 200 sx C1 TOPS 4110' 4510' 4710'	* 210 ** 500 300% to 6 ass C 14.8 APPR FOR 90 DRILLING	PPG - ROVAL VA DAYS U COMM	300% to circula 200% to bring of top to 2000' te 200 % to bring ALID INLESS ENCED,
* 210 sx Class C. ** 300 sx Class cement top to	5 1/2" + 2% CaCl, C + 12% Gel, 2000'	20# 14# 14.8 PPG (Cement 12.38 PPG follow FORMATION Grayburg San Andres TOTAL DEPTH	4710' must circulate; red by 200 sx C1 TOPS 4110' 4510' 4710'	* 210 ** 500 300% to 6 ass C 14.8 APPR FOR 90 DRILLING	PPG - ROVAL VA DAYS U COMM	300% to circula 200% to bring of top to 2000' te 200 % to bring of the 200 % to bring of
* 210 sx Class C ** 300 sx Class cement top to (This well is be 11/27/72)	5 1/2" + 2% CaCl, C + 12% Gel, 2000'	20# 14# 14.8 PPG (Cement 12.38 PPG follow FORMATION Grayburg San Andres TOTAL DEPTH under authority g	must circulate) red by 200 sx C1 TOPS 4110' 4510' 4710' ranted by N.M.O	* 210 ** 500 300% to 6 ass C 14.8 APPR FOR 90 DRILLING EXPIRES 3	PPG - ROVAL VA DAYS US COMM	300% to circula 200% to bring of top to 2000' te 200 % to bring ALID INLESS ENCED,
* 210 sx Class C * 300 sx Class cement top to (This well is be 11/27/72)	5 1/2" + 2% CaCl, C + 12% Gel, 2000'	20# 14# 14.8 PPG (Cement 12.38 PPG follow FORMATION Grayburg San Andres TOTAL DEPTH under authority g	must circulate) red by 200 sx C1 TOPS 4110' 4510' 4710' ranted by N.M.O	* 210 ** 500 300% to 6 ass C 14.8 APPR FOR 90 DRILLING EXPIRES 3	PPG - ROVAL VA DAYS US COMM	300% to circula 200% to bring of top to 2000' te 200 % to bring ALID INLESS ENCED,
* 210 sx Class C * 300 sx Class cement top to (This well is be 11/27/72)	5 1/2" + 2% CaCl, C + 12% Gel, 2000'	20# 14# 14.8 PPG (Cement 12.38 PPG follow FORMATION Grayburg San Andres TOTAL DEPTH under authority g	must circulate) red by 200 sx C1 TOPS 4110' 4510' 4710' ranted by N.M.O	* 210 ** 500 300% to 6 ass C 14.8 APPR FOR 90 DRILLING EXPIRES 3	PPG - ROVAL VA DAYS US COMM	300% to circula 200% to bring of top to 2000' te 200 % to bring ALID INLESS ENCED,
* 210 sx Class C * 300 sx Class cement top to (This well is be 11/27/72)	5 1/2" + 2% CaCl, C + 12% Gel, 2000'	20# 14# 14.8 PPG (Cement 12.38 PPG follow FORMATION Grayburg San Andres TOTAL DEPTH under authority g	must circulate) red by 200 sx C1 TOPS 4110' 4510' 4710' ranted by N.M.O	* 210 ** 500 300% to 6 ass C 14.8 APPR FOR 90 DRILLING EXPIRES .C.C. Orde	PPG - ROVAL VA DAYS U COMM COMM	300% to circula 200% to bring of top to 2000' te 200 % to bring ALID INLESS ENCED, 3 R-4442 dated
* 210 sx Class C ** 300 sx Class cement top to (This well is be 11/27/72)	+ 2% CaCl, C + 12% Gel, 2000' ing drilled OPOSED PROGRAM. ER PROGRAM. IF ANY. In above is true and	20# 14# 14.8 PPG (Cement 12.38 PPG follow FORMATION Grayburg San Andres TOTAL DEPTH under authority g	must circulate) red by 200 sx C1 TOPS 4110' 4510' 4710' ranted by N.M.O	* 210 ** 500 300% to 6 ass C 14.8 APPR FOR 90 DRILLING EXPIRES 3	PPG - ROVAL VA DAYS U COMM COMM	300% to circula 200% to bring of top to 2000' te 200 % to bring ALID NLESS ENCED, R-4442 dated
* 210 sx Class C ** 300 sx Class cement top to (This well is be 11/27/72)	+ 2% CaCl, C + 12% Gel, 2000' ing drilled OPOSED PROGRAM. ER PROGRAM. IF ANY. In above is true and	20# 14# 14.8 PPG (Cement 12.38 PPG follow FORMATION Grayburg San Andres TOTAL DEPTH under authority g	must circulate) red by 200 sx C1 TOPS 4110' 4510' 4710' ranted by N.M.O	* 210 ** 500 300% to contain the second se	PPG - ROVAL VA DAYS U COMM COMM	300% to circula 200% to bring of top to 2000' te 200 % to bring of the 2000' to bring o
* 210 sx Class C ** 300 sx Class cement top to (This well is be 11/27/72) BOVE SPACE DESCRIBE PRIONE. GIVE BLOWOUT PREVENT by certify that the informatic	+ 2% CaCl, C + 12% Gel, 2000' ing drilled OPOSED PROGRAM. ER PROGRAM. IF ANY. In above is true and	20# 14# 14.8 PPG (Cement 12.38 PPG follow FORMATION Grayburg San Andres TOTAL DEPTH under authority g	must circulate) red by 200 sx C1 TOPS 4110' 4510' 4710' ranted by N.M.O	* 210 ** 500 300% to contain the second se	PPG - ROVAL VA DAYS U COMM COMM	300% to circula 200% to bring of top to 2000' te 200 % to bring of the 2000 % to bring of the 2000 % to bring of the 200 % to bring

NEW ME 'ICO OIL CONSERVATION COMMISSION WELL LC. . FION AND ACREAGE DEDICATION PLA

All distances must be from the outer boundaries of the Section.													
Operator			Lease				Well No.						
TEXAC	New	New Mexico "R" State NCT-3			22								
Unit Letter													
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1 10 000001 17 11000													
Actual Footage Loc													
220	feet from the SO	ith	line and	00 _{1e}	et from the	West	line Sec. 1						
Ground Level Elev:	Producing For	nation	Pool				Dedicated Acreage:						
3999	Vacuum (Grayburg SA	1) [27	ayburg San	Andres		* 40 Acres						
							Acres						
1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.													
9. If were then are longe in dedicated to the well outline such and identify the aumentain thereof (but as a marking													
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).													
interest ar	ia royaity).												
						_							
3. If more tha	in one lease of di	lferent owner	ship is dedicat	ted to the well,	have the	interests of	all owners been consoli-						
dated by c	ommunitization, u	nitization, for	ce-pooling, etc	?									
,	•	•											
U Van	□ No If on	ower in thes	" tune of cone	alidation									
[] ies	Yes No If answer is "yes," type of consolidation												
If answer i	is "no," list the o	owners and tra	act description	s which have a	ctually bed	en consolida	ited. (Use reverse side of						
this form it	necessary.)												
	No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization,												
	_					•	· ·						
torced-pool	ing, or otherwise)		standard unit,	eliminating su	ch interest	s, has been	approved by the Commis-						
sion.		* See no	te on Form	C-101									
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New Mex	ico "M" State		New Mexico	"t" State	I	None	// / / / / / / / / / / / / / / / / / / /						
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3	1			1 .	E	I hereby	certify that the well location						
=	1	ا م	•	1	_	shown on	this plat was plotted from field						
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