DISTRIBUTION		-1	~~~						Re	ann _ au ∋vised 1	
SANTA FE		-							5a. Inc	licate T	'ype of Lease
FILE						SERVATIO				rte 🛣	Fee
J.S.G.S.		WELL	COMPLE	ETION O	R RECU	MPLE III	JN REPU	RIAND	LUG . Stat	te Oil &	Gas Lease No.
LAND OFFICE		4							' B-	·1306	5-1
OPERATOR										\overline{nn}	mmm
		1								////	
I, TYPE OF WELL							<u> </u>		7. tini		^{¶e} "Grayburg
	o	IL []	GAS WELL				Inject	tion			ndres Unit
. TYPE OF COMPLET			WELL		DRY	OTHER					I Grayburg
NEW I WOR			PLUG BACK		FF.				Sa	in Ar	ndres Unit
Namesof Operator			BACK		SVR.	OTHER			9. Wel		
TEXACO In	ic.								5		
Address of Operator					<u> </u>		·		10.00		n°Grayburg
P. O. Box	. 728. н	lobbs	. New	Mexic	o 8	8240					ndres
Location of Well									1117	1117	
							- 1			////	
IT LETTER N	LOCATED	21 0	FEET F	ROM THE	South	1 	142 0	0 FEET I		/////	
						$\overline{\Pi}$	IIIIXI	IIIII	12. Co	ounty	<u>, , , , , , , , , , , , , , , , , , , </u>
West Line of s	. 1	TWP.	10-8 _{RG}	<u>-</u> 34	E NMPM		//////	//////	Le	a	
. Date Spudded	16. Date T.D	. Reached	d 17. Date	Compl. (R	eady to P	rod.) 18.			RT, GR, etc.		lev. Cashinghead
-3-73	2-17-	-73					3994	GR	•		39941
. Total Depth		Plug Back				e Compl., H	ow 23. <u>I</u>	ntervals ,	Rotary Tools		Cable Tools
48001		47	881		Many			Drilled By	4800		
. Producing Interval(s), of this comp	letion -	Top, Botton	n, Name			······			25	. Was Directional S Made
											Made
											No
. Type Electric and O	th er Logs Run									27. Was	s Well Cored
Compensate	ed Neutr	on L	og								No
			-0								NO
•				SING RECO	ORD (Repo	ort all string	is set in we	11)			NO
CASING SIZE	WEIGHT L		CAS DEPTH	- SET	HOL	E SIZE		EMENTING			·····
	2	20	CAS DEPTH	H SET	1	E SIZE		300 B	х.		····
	2		CAS DEPTH	H SET	HOL	E SIZE		EMENTING	х.		····
	2	20	CAS DEPTH	H SET	HOL	E SIZE		300 B	х.		·····
$\frac{\text{CASING SIZE}}{8,5/8^{\text{H}}}$	2	20).5	CAS DEPTH 35 480	H SET	HOL	E SIZE	с 	300 B	X. X.		AMOUNT PULL
CASING SIZE 8,5/8 [#] 412	2	20).5	CAS DEPTH	H SET	ноц 12 77	E SIZE	30.	300 8 550 8	X . X . TUBING		AMOUNT PULL
casing size 8,5/8# 4 ¹ / ₂	2	20 0.5 LINER	CAS DEPTH 35 480	H SET	ноц 12 77	E SIZE	30.	300 B 550 B	X . X . TUBING DEPTH SE	ΞŢ	AMOUNT PULL
$\begin{array}{c} \text{CASING SIZE} \\ 8 5/8^{\text{H}} \\ 4\frac{1}{2} \end{array}$	2	20 0.5 LINER	CAS DEPTH 35 480 RECORD	H SET	ноц 12 77	E SIZE	30.	300 B 550 B	X . X . TUBING	ΞŢ	AMOUNT PULL
CASING SIZE	тор	LINER B	CAS DEPTH 35 480 RECORD OTTOM	SACKS C	HOL 12 7 7	SCREEN	30. 2	300 8 550 8	X . X . TUBING DEPTH SE 4335	Ξ T) '	AMOUNT PULL RD PACKER SET 43391
CASING SIZE 85/8 ^m 42 SIZE	TOP	LINER B and numb	CAS DEPTH 35 480 RECORD OTTOM	SPI C	HOL 12 7 7	SCREEN	30. 2 ACID, SH	300 8 550 8 512E 3/8"	X • X · TUBING DEPTH SE 4330 URE, CEMEN		AMOUNT PULL RD PACKER SE 43391 EEZE, ETC.
CASING SIZE 8 5/8" 42	тор Тор Interval, size 3. 18. 30.	LINER B and numb	CAS DEPTH 35 480 RECORD OTTOM er/ 2 J 6,66,7	SPI 6	HOL 12 7 7	SCREEN	30. 2 ACID, SHI	SIZE 3/8 5/2 5/2 5/2 5/2 5/2 5/2 5/2 5/2	X • X · TUBING DEPTH SE 4335 URE, CEMEN AMOUNT AN	IT SQUE	AMOUNT PULL RD PACKER SE 4339 EEZE, ETC.
CASING SIZE 8 5/8" 42 SIZE . Perforation Record (387,94,440 2.24.30.34	тор Interval, size 3, 18, 30, 52. 62. 8	со LINER в and numb 38,4 35,91	CAS DEPTH 35 480 RECORD OTTOM er/ 2 J 6,66,7 ,95,46	SACKS C 5,82, 14,19	HOL 12 7 7 EEMENT 4504,	SCREEN	30. 2 ACID, SH	SIZE 3/8 5/2 5/2 5/2 5/2 5/2 5/2 5/2 5/2	X • X · TUBING DEPTH SE 4335 URE, CEMEN AMOUNT AN	IT SQUE	AMOUNT PULL PACKER SE 4339
CASING SIZE 8 5/8" 42 SIZE Perforation Record (387,94,440 2.24.30.34	тор Interval, size 3, 18, 30, 52. 62. 8	со LINER в and numb 38,4 35,91	CAS DEPTH 35 480 RECORD OTTOM er/ 2 J 6,66,7 ,95,46	SACKS C 5,82, 14,19	HOL 12 7 7 EEMENT 4504,	SCREEN	30. 2 ACID, SHI	SIZE 3/8 5/2 5/2 5/2 5/2 5/2 5/2 5/2 5/2	X • X · TUBING DEPTH SE 4335 URE, CEMEN AMOUNT AN	IT SQUE	AMOUNT PULL RD PACKER SE 4339 EEZE, ETC.
CASING SIZE 8 5/8" 42 SIZE SIZE Perforation Record (387,94,440 2.24.30.34	тор Interval, size 3, 18, 30, 52. 62. 8	со LINER в and numb 38,4 35,91	CAS DEPTH 35 480 RECORD OTTOM er/ 2 J 6,66,7 ,95,46	SACKS C 5,82, 14,19	HOL 12 7 7 EEMENT 4504,	SCREEN	30. 2 ACID, SHI	SIZE 3/8 5/2 5/2 5/2 5/2 5/2 5/2 5/2 5/2	X • X · TUBING DEPTH SE 4335 URE, CEMEN AMOUNT AN	IT SQUE	AMOUNT PULL RD PACKER SET 43391 EEZE, ETC.
CASING SIZE 8 5/8" 42 SIZE . Perforation Record (387,94,440 2,24,30,34, 1,69,76,82,	тор Interval, size 3, 18, 30, 52. 62. 8	со LINER в and numb 38,4 35,91	CAS DEPTH 35 480 RECORD OTTOM er/ 2 J 6,66,7 ,95,46	SACKS C 5,82, 14,19	HOL 12 7 7 EEMENT 4504, 9,41, 421.	SCREEN 32. 438	30. 2 ACID, SHI	SIZE 3/8 5/2 5/2 5/2 5/2 5/2 5/2 5/2 5/2	X • X · TUBING DEPTH SE 4335 URE, CEMEN AMOUNT AN	IT SQUE	AMOUNT PULL RD PACKER SET 43391 EEZE, ETC.
CASING SIZE 8 5/8" 42	TOP Interval, size 3, 18, 30, 52, 62, 8 90, 4700	LINER and numb 38,4 35,91 0,13,	CAS DEPTH 35 480 RECORD 0TTOM er/ 2 J 6,66,7 ,95,46 24,32,	SPI 6 5,82, 5,82, 5,4,19 & 47	HOL 12 77 2004, 4504, 4504, 441, 421.	SCREEN 32. UCTION	30. 30. 2 ACID, SHO H INTERVA 7-4742	300 8 550 8 550 8 512E 3/8 ⁴ 01, FRACT	X . X . TUBING DEPTH SE 4335 URE, CEMEN AMOUNT AN 6000 gE	T SQUE	AMOUNT PULL PACKER SET 43391 EEZE, ETC. MATERIAL USED 20% NEA
CASING SIZE 8 5/8" 42 SIZE . Perforation Record (387,94,440 2,24,30,34, 51,69,76,82,	TOP Interval, size 3, 18, 30, 52, 62, 8 90, 4700	LINER and numb 38,4 35,91 0,13,	CAS DEPTH 35 480 RECORD OTTOM er/ 2 J 6,66,7 ,95,46	SPI 6 5,82, 5,82, 5,4,19 & 47	HOL 12 77 2004, 4504, 4504, 441, 421.	SCREEN 32. UCTION	30. 30. 2 ACID, SHO H INTERVA 7-4742	300 8 550 8 550 8 512E 3/8 ⁴ 01, FRACT	X . X . TUBING DEPTH SE 4335 URE, CEMEN AMOUNT AN 6000 gE	T SQUE	AMOUNT PULL RD PACKER SET 43391 EEZE, ETC.
CASING SIZE 8 5/8 [#] 42 SIZE Perforation Record (387,94,440 2,24,30,34, 51,69,76,82, me First Production	TOP Interval, size 3, 18, 30, 52, 62, 8 90, 4700	20 	CAS DEPTH 35 480 RECORD 0TTOM er/ 2 J 6,66,7 ,95,46 24,32, Method (Flor	SACKS C SPI 6 5,82, 14,19 & 47	HOL 12 77 4504, 4504, 41, 421.	SCREEN 32. UCTION ing - Size a	30. 30. АСІД, SH(H INTERVA 7-4742 лd type рил	SIZE 3/8" 0T, FRACT L T ap)	X . X . TUBING DEPTH SE 4335 URE, CEMEN AMOUNT AN 6000 ge	IT SQUE	AMOUNT PULL PACKER SET 4339 [†] EEZE, ETC. MATERIAL USED 20% NEA
CASING SIZE 8 5/8 [#] 42 SIZE Perforation Record (387,94,440 2,24,30,34, 51,69,76,82, me First Production	TOP Interval, size 3, 18, 30, 52, 62, 8 90, 4700	20 	CAS DEPTH 35 480 RECORD 0TTOM er/ 2 J 6,66,7 ,95,46 24,32,	SPI 6 5,82, 5,82, 5,4,19 & 47	HOL 12 77 2004, 4504, 4504, 4504, 1,41, 421, 11, 11, 11, 11, 12, 12, 12, 12, 12,	SCREEN 32. UCTION	30. 30. АСІД, SH(H INTERVA 7-4742 лd type рил	300 8 550 8 550 8 512E 3/8 ⁴ 01, FRACT	X . X . TUBING DEPTH SE 4333 URE, CEMEN AMOUNT AN 6000 gg	IT SQUE	AMOUNT PULL PACKER SET 4339 EEZE, ETC. MATERIAL USED 20% NEA (Prod. or Shut-in)
CASING SIZE 8 5/8" 42	TOP Interval, size 3, 18, 30, 52, 62, 8 90, 4700	LINER B and numb 38,4 35,91 0,13, 0,13,	CAS DEPTH 35 480 RECORD 0TTOM er/ 2 J 6,66,7 ,95,46 24,32, Method (Flow hoke Size	SPI 9 5,82, 5,82, 5,82, 5,4,19 & 47 wing, gas	HOL 12 77 4504, 4504, 441, 421. PROD lift, pump	SCREEN 32. UCTION ing - Size a 011 - Bbl.	30. 30. 2 ACID, SH(H INTERVA 7-4742 nd type pun Gas	SIZE 3/8" 0T, FRACT L T ap)	X • X • X • TUBING DEPTH SE 4335 URE, CEMEN AMOUNT AN 6000 gE Well Water - Bb.	T SQUE	AMOUNT PULL RD PACKER SET 4339 EEZE, ETC. MATERIAL USED 20% NEA (Prod. or Shut-in) Gas - Oil Ratio
CASING SIZE 8 5/8" 42	TOP Interval, size 3, 18, 30, 52, 62, 8 90, 4700	LINER B and numb 38,4 35,91 0,13, 0 oduction t	CAS DEPTH 35 480 RECORD 0TTOM er/ 2 J 6,66,7 ,95,46 24,32, Method (Flor	SPI 9 5,82, 5,82, 5,82, 5,4,19 & 47 wing, gas	HOL 12 77 4504, 4504, 441, 421. PROD lift, pump	SCREEN 32. UCTION ing - Size a	30. 30. 2 ACID, SH(H INTERVA 7-4742 nd type pun Gas	300 8 550 8 550 8 512E 3/8" 0T, FRACT L I - MCF	X • X • X • TUBING DEPTH SE 4335 URE, CEMEN AMOUNT AN 6000 gE Well Water - Bb.	T SQUE	AMOUNT PULL RD PACKER SET 4339 EEZE, ETC. MATERIAL USED 20% NEA (Prod. or Shut-in) Gas - Oil Ratio
CASING SIZE 8 5/8" 42	TOP TOP Interval, size 3, 18, 30, 52, 62, 8 90, 4700 Pro Hours Tested Casing Press	20 1.5 LINER B and numb 38,4 5,91 0,13, oduction f c sure CH	CAS DEPTH 35 480 RECORD OTTOM er/ 2 J 6,66,7 95,46 24,32, Method (Flow hoke Size calculated 24 our Rate	SPI 9 5,82, 5,82, 5,82, 5,4,19 & 47 wing, gas	HOL 12 77 4504, 4504, 441, 421. PROD lift, pump	SCREEN 32. UCTION ing - Size a 011 - Bbl.	30. 30. 2 ACID, SH(H INTERVA 7-4742 nd type pun Gas	300 8 550 8 550 8 512E 3/8" 0T, FRACT L I - MCF	X • X • X • TUBING DEPTH SE 4335 URE, CEMEN AMOUNT AN 6000 gE Well Water - Bb.		AMOUNT PULL PACKER SET 4339 EEZE, ETC. MATERIAL USED 20% NEA (Prod. or Shut-in) Gas - Oil Ratio iravity - API (Corr.
CASING SIZE 8 5/8" 42	TOP TOP Interval, size 3, 18, 30, 52, 62, 8 90, 4700 Pro Hours Tested Casing Press	20 1.5 LINER B and numb 38,4 5,91 0,13, oduction f c sure CH	CAS DEPTH 35 480 RECORD OTTOM er/ 2 J 6,66,7 95,46 24,32, Method (Flow hoke Size calculated 24 our Rate	SPI 9 5,82, 5,82, 5,82, 5,4,19 & 47 wing, gas	HOL 12 77 4504, 4504, 441, 421. PROD lift, pump	SCREEN 32. UCTION ing - Size a 011 - Bbl.	30. 30. 2 ACID, SH(H INTERVA 7-4742 nd type pun Gas	300 8 550 8 550 8 512E 3/8" 0T, FRACT L I - MCF	X • X • X · TUBING DEPTH SE 4335 URE, CEMEN AMOUNT AN 6000 gE Weil Weil Weil Bbl.		AMOUNT PULL PACKER SE PACKER SE 4339 EEZE, ETC. MATERIAL USED 20% NEA (Prod. or Shut-in) Gas – Oil Ratio iravity – API (Corr.
CASING SIZE 8 5/8" 42	TOP TOP Interval, size 3, 18, 30, 52, 62, 8 90, 4700 Pro Hours Tested Casing Press	20 1.5 LINER B and numb 38,4 5,91 0,13, oduction f c sure CH	CAS DEPTH 35 480 RECORD OTTOM er/ 2 J 6,66,7 95,46 24,32, Method (Flow hoke Size calculated 24 our Rate	SPI 9 5,82, 5,82, 5,82, 5,4,19 & 47 wing, gas	HOL 12 77 4504, 4504, 441, 421. PROD lift, pump	SCREEN 32. UCTION ing - Size a 011 - Bbl.	30. 30. 2 ACID, SH(H INTERVA 7-4742 nd type pun Gas	300 8 550 8 550 8 512E 3/8" 0T, FRACT L I - MCF	X • X • X · TUBING DEPTH SE 4335 URE, CEMEN AMOUNT AN 6000 gE Weil Weil Weil Bbl.		AMOUNT PULL PACKER SE PACKER SE 4339 EEZE, ETC. MATERIAL USED 20% NEA (Prod. or Shut-in) Gas – Oil Ratio iravity – API (Corr.
CASING SIZE 8 5/8" 42	TOP TOP Interval, size 3, 18, 30, 52, 62, 8 90, 4700 Pro Hours Tested Casing Press	20 1.5 LINER B and numb 38,4 5,91 0,13, oduction f c sure CH	CAS DEPTH 35 480 RECORD OTTOM er/ 2 J 6,66,7 95,46 24,32, Method (Flow hoke Size calculated 24 our Rate	SPI 9 5,82, 5,82, 5,82, 5,4,19 & 47 wing, gas	HOL 12 77 4504, 4504, 441, 421. PROD lift, pump	SCREEN 32. UCTION ing - Size a 011 - Bbl.	30. 30. 2 ACID, SH(H INTERVA 7-4742 nd type pun Gas	300 8 550 8 550 8 512E 3/8" 0T, FRACT L I - MCF	X • X • X · TUBING DEPTH SE 4335 URE, CEMEN AMOUNT AN 6000 gE Weil Weil Weil Bbl.		AMOUNT PULL PACKER SET 4339 EEZE, ETC. MATERIAL USED 20% NEA (Prod. or Shut-in) Gas - Oil Ratio iravity - API (Corr.
CASING SIZE 8 5/8" 42 SIZE . Perforation Record (387,94,440 2,24,30,34, 51,69,76,82,	TOP Interval, size 3, 18, 30, 52, 62, 8 90, 4700 Hours Tested Casing Press Sold, used for	LINER B and numb 38,4 5,91),13, b duction t sure fuel, ven	CAS DEPTH 35 480 0TTOM RECORD 0TTOM er/ 2 J 6,66,7 ,95,46 24,32, Method (Flow hoke Size alculated 24 our Rate alculated 24 our Rate	+ SET 7 10 SACKS C SPI G 5,82, 14,19 & 47 wing, gas Prod'n. Test P. 4- Oil - E	HOL 12 77 2 2 2 2 2 2 2 4 5 0 4 1 2 2 2 2 2 2 2 2 2 2 2 2 2	E SIZE 284 SCREEN 32. DEPT 438 UCTION ing – Size a Oil – Bbl. Gas –	acid, SHU ACID, SHU HINTERVA ACID, SHU HINTERVA ACID, SHU HINTERVA ACID, SHU BU Gas	300 8 550 8 550 8 512E 3/8" 0T, FRACT L T mp) - MCF Water -	X • X • X · TUBING DEPTH SE 4333 URE, CEMEN AMOUNT AN 6000 gE Well Well Water - Bb. Bbl. Test Witnes	Status and By	AMOUNT PULL PACKER SET 4339 EEZE, ETC. MATERIAL USED 20% NEA (Prod. or Shut-in) Gas - Oil Ratio iravity - API (Corr.
8,5/8" 4 2	TOP Interval, size 3, 18, 30, 52, 62, 8 90, 4700 Hours Tested Casing Press Sold, used for	LINER B and numb 38,4 5,91),13, b duction t sure fuel, ven	CAS DEPTH 35 480 0TTOM RECORD 0TTOM er/ 2 J 6,66,7 ,95,46 24,32, Method (Flow hoke Size alculated 24 our Rate alculated 24 our Rate	+ SET 7 10 SACKS C SPI G 5,82, 14,19 & 47 wing, gas Prod'n. Test P. 4- Oil - E	HOL 12 77 2 2 2 2 2 2 2 4 5 0 4 1 2 2 2 2 2 2 2 2 2 2 2 2 2	E SIZE 284 SCREEN 32. DEPT 438 UCTION ing – Size a Oil – Bbl. Gas –	acid, SHU ACID, SHU HINTERVA ACID, SHU HINTERVA ACID, SHU HINTERVA ACID, SHU BU Gas	300 8 550 8 550 8 512E 3/8" 0T, FRACT L T mp) - MCF Water -	X • X • X · TUBING DEPTH SE 4333 URE, CEMEN AMOUNT AN 6000 gE Well Well Water - Bb. Bbl. Test Witnes	Status and By	AMOUNT PULL PACKER SET 4339 EEZE, ETC. MATERIAL USED 20% NEA (Prod. or Shut-in) Gas - Oil Ratio iravity - API (Corr.
CASING SIZE 8 5/8" 42 SIZE . Perforation Record (387,94,440 2,24,30,34, 51,69,76,82,	TOP Interval, size 3, 18, 30, 52, 62, 8 90, 4700 Hours Tested Casing Press Sold, used for	LINER B and numb 38,4 5,91),13, b duction t sure fuel, ven	CAS DEPTH 35 480 0TTOM RECORD 0TTOM er/ 2 J 6,66,7 ,95,46 24,32, Method (Flow hoke Size alculated 24 our Rate alculated 24 our Rate	+ SET 7 10 SACKS C SPI G 5,82, 14,19 & 47 wing, gas Prod'n. Test P. 4- Oil - E	HOL 12 77 EMENT 4504, 4504, 4504, 4504, 4504, 6,41, 421. PRODI lift, pumpt For eriod Bbl.	E SIZE 8 SCREEN 32. DEPT 438 UCTION ing – Size a OII – Bbl. Gas – Cas –	acid, Shi Acid, Shi HINTERVA -4742 nd type pun Gas MCF	SIZE 3/8 DT, FRACT U DT, FRACT U U U U U U U U U U U U U	X • X • X · TUBING DEPTH SE 4333 URE, CEMEN AMOUNT AN 6000 gE Well Well Water - Bb. Bbl. Test Witnes accurrence	T SQUE D KIND 218. Status J 1. Off G assed By belief.	AMOUNT PULL PACKER SET 4339 EEZE, ETC. MATERIAL USED 20% NEA (Prod. or Shut-in) Gas - Oil Ratio iravity - API (Corr.
CASING SIZE 8 5/8" 42 SIZE . Perforation Record (387,94,440 2,24,30,34, 1,69,76,82,	TOP Interval, size 3, 18, 30, 52, 62, 8 90, 4700 Hours Tested Casing Press Sold, used for	LINER B and numb 38,4 5,91),13, b duction t sure fuel, ven	CAS DEPTH 35 480 0TTOM RECORD 0TTOM er/ 2 J 6,66,7 ,95,46 24,32, Method (Flow hoke Size alculated 24 our Rate alculated 24 our Rate	+ SET 7 7 7 7 7 7 7 7 7 7 7 7 7	HOL 12 77 EMENT 4504, 4504, 4504, 4504, 4504, 6,41, 421. PRODI lift, pumpt For eriod Bbl.	E SIZE 284 SCREEN 32. DEPT 438 UCTION ing – Size a Oil – Bbl. Gas –	acid, Shi Acid, Shi HINTERVA -4742 nd type pun Gas MCF	SIZE 3/8 DT, FRACT U DT, FRACT U U U U U U U U U U U U U	X • X • X · TUBING DEPTH SE 4333 URE, CEMEN AMOUNT AN 6000 gE Well Well Water - Bb. Bbl. Test Witnes	T SQUE D KIND 218. Status J 1. Off G assed By belief.	AMOUNT PULL PACKER SET 4339 EEZE, ETC. MATERIAL USED 20% NEA (Prod. or Shut-in) Gas - Oil Ratio iravity - API (Corr.

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INSTRUCTIONS

deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

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Southeastern New Mexico					Northwestern New Mexico						
т.	Anhy	T.	Canyon	Т.	Ojo Alamo	T.	Penn. ''B''				
Т.	Salt	T.	Strawn	. T .	Kirtland-Fruitland	T.	Penn. "C"				
В.	Salt	Τ.	Atoka	Т.	Pictured Cliffs	Т.	Penn. "D"				
Τ.	Yates	Т.	Miss	Т.	Cliff House	Т.	Leadville				
Т.	7 Rivers	Τ.	Devonian	T.	Menefee	Т.	Madison				
Т.	Queen	Т.	Silurian	т.	Point Lookout	Т.	Elbert				
Т.	Grayburg	Т.	Montoya	. Т.	Mancos	Т.	McCracken				
Т.	San Andres	Τ.	Simpson	. T.	Gallup	Т.	Ignacio Qtzte				
Т.	Glorieta	т.	McKee	Bas	se Greenhorn	T.	Granite				
					Dakota						
Т.	Blinebry	т.	Gr. Wash	Т.	Morrison	Т.					
τ.	Tubb	Т.	Granite	Т.	Todilto	т.					
Т.	Drink ard	Т.	Delaware Sand	Т.	Entrada	Т.					
Τ.	Abo	Т.	Bone Springs	. Т.	Wingate	Т.					
Т.	Wolfcamp	Τ.		. Т.	Chinle	Т.					
Τ.	Penn	Τ.		. T.	Permian	Т.					
т	Cisco (Bough C)	Т.		. Т.	Penn. "A"	Т.					

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	Τo	Thickness in Feet	Formation
و 1500 م د درو	1300 300 4000	1909 1909 1909	Rodueds Anhydrite & Jait Anhydrite & Solumite				
							ب ب د