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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-1306-1	
7. Unit Agreement Name	
8. Farm or Lease Name NCT-3 N. M. 'R' State	
9. Well No. 23	
10. Field and Pool, or Wildcat Vacuum Grayburg San Andres	
11. Elevation (Show whether DF, RT, GR, etc.) 3994' GR	
12. County Lea	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER

2. Name of Operator
TEXACO Inc.

3. Address of Operator
P. O. Box 728, Hobbs, New Mexico 88240

4. Location of Well
UNIT LETTER **N**, **210** FEET FROM THE **South** LINE AND **1420** FEET FROM
THE **West** LINE, SECTION **1** TOWNSHIP **16-S** RANGE **34-E** NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
3994' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

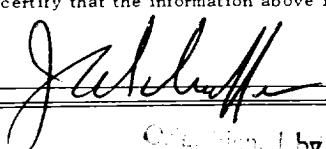
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER Perforate & Acidize <input checked="" type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Perforated 4½" Casing w/ 2 JSPI @ 4387, 94, 4403, 18, 30, 38, 46, 66, 75, 82, 4504, 12, 24, 30, 34, 52, 62, 85, 91, 95, 4614, 19,,41, 51, 69, 76, 82, 90, 4700, 13, 24, 32 & 4742'.

Acidized w/ 6000 gals. 20% NEA in 3-2000 gal. stages w/ 54 Ball Sealers between stages flushed each stage w/ 1000 gals. treated fresh water.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED  TITLE **Asst. Dist. Supt.** DATE **2-22-73**

APPROVED BY Joe D. Ramey TITLE _____ DATE _____

CONDITIONS OF APPROVAL _____