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NO. OF COPIES RECEIVED								
DISTRIBUTION							5	
SANTA FE							<u>, , , , , , , , , , , , , , , , , , , </u>	
FILE.							Type of Lease	
U.S.G.S.						STATE		
LAND OFFICE					5. State Oil 8	5 Gas Lease No. B-1306-1		
OPERATOR					Ļ		E-1200-1	
	ON FOR PE	RMIT TO	DRILL, DEEPEN,	OR PLUG BACK		//////		
la, Type of Work						7. Unit Agree	ement Name	
DRILL	2		DEEPEN	PLUG	ВАСК	0 Error on L	Nama	
b. Type of Well						8. Farm or Lease Name New Mexico		
OIL GAS SINGLE MULTIPLE ZONE ZONE						"R" State NCT-3		
2. Name of Operator						5, Well 100.	0.0	
TEXACO	INC.	% DA	RRELL SMITH			10 Field an	23 d Poel, or Wildeat	
3. Address of Operator						Vacuum (Grayburg SA)		
<u>P.O.BOX</u>	<u>3109, Mi</u>	dland, '	<u>Texas 79701</u>		·			
4. Location of Well UNIT LETT	er <u>N</u>	LOCA	ATED	FEET FROM THE SOUL	h LINE	HHHH.		
AND 1420' FEET FROM	Wes	t LIN	e of sec. 1	SEC. 1 TWP. 185 RGE. 34E				
						12. County Lea		
	<u>MMM</u>	<u> </u>		19. Proposed Depth	19A. Formation		20. Rotary or C.T.	
		TITIT		4710'	Grayburg	SA	Rotary	
1. Elevations (Show whether DF, KT, etc.)		21A. Kind & Status Plug. Bond		1B. Drilling Contractor				
GR 3994'		<u>\$10,</u>	000 Blanket Unknown			At Once		
23.		Р	ROPOSED CASING AN	D CEMENT PROGRAM				
SIZE OF HOLE	SIZEOF	CASING	WEIGHT PER FOO	T SETTING DEPT	H SACKS OF	CEMENT	EST. TOP	
11"			20#	350'	* 210		300% to circulat	
7 7/8"	8 5/	2"	9.5#	4710'	** 650	sx	200% to bring cm	
							top to 2000'	
* 210 sx Class	י C + 2% Ca	C1, 14.	8 PPG (Cement	must circulate) 300% to	circula	ate	
** 450 sx Class								

FORMATION TOPS

cement top to 2000'.

Grayburg 4090' San Andres 4500' TOTAL DEPTH 4710' APPROVAL VALID FOR 90 DAYS UNLESS DRILLING COMMENCED,

EXPIRES 3-26-23

(This well is being drilled under authority granted by N.M.O.C.C. Order No. R-4442 dated 11/27/72).

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUC-TIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and con	mplete to the best of my knowledge and belief.		
Signed A The Hallen		_ Date _	12/12/72
rethis space for state Use	SUPERVISOR DISTRICT I	DATE	EC 26 19/2
CONDITIONS OF APPROVAL, IF ANY:		_	· · · · · · · · · · · · · · · · · · ·

CO OIL CONSERVATION COMMISSION NEW I WELL LOCATION AND ACREAGE DEDICATION PLAT

. .

		All distances mu	at be from th	e outer boundaries of	the Section.		
Operator			Leas				Well No.
	O The.		Net	w Mexico "R"	State N	СТ-3	23
TEXACO Inc.		Township		Range	County		
Unit Letter	_	18 Sout		34 East		Lea	
<u>N</u>				<u> </u>	<u></u>		······································
Actual Footage Loc			~ '	1.00		Wost-	line Sec. 1
210					et from the	West	
Ground Level Elev.	Producing For		Pool		• 7 •		edicated Acreage: * 40 Acres
3994		rayburg SA)		rayburg San A		l	
	e acreage dedica	ted to the subje	ct well b	v colored pencil	or hachure n	narks on the	plat below.
1. Outline in	e acreage dedica	teu to the bubje)			-
		1 1		tling each and id	entify the or	wnershin the	reof (both as to working
		dedicated to the	e well, ou	unic cach and id	cherry the o	incomp and	0
interest ar	nd royalty).						
		_		,			Il annom been consolia
3. If more the	an one lease of d	ifferent ownershi	ip is dedie	cated to the well,	, have the ir	iterests of a	ll owners been consoli-
dated by c	communitization, u	initization, force-	-pooling. e	etc?			
,							
T Yes	No If a	nswer is "yes," t	type of con	nsolidation		<u> </u>	······
If anewor	is "no" list the	owners and tract	t descripti	ons which have a	actually bee	n consolidate	ed. (Use reverse side of
this farm :	f necessary.)		· · · r				
		1	til all inte	roote have been	consolidate	d (by comm	unitization, unitization,
No allowal	ble will be assign	ed to the well un		the aliminating an	ch interests	has been a	pproved by the Commis-
forced-poo	ling, or otherwise					, nas been a	pproved by the Commis-
sion.		Û See	Note o	<u>n Form C - 10</u>	1		
				1			CERTIFICATION
	1			1			
	1						
• ⁵ 2		6		1 2			rtify that the information con-
02		3	4		7	tained here	in is true and complete to the
0	•		96	· · ·	• •	best of my	knowledge and belief.
	1		- 0	1		\square	
	1			I			X Jelten
New Me	xico "M" Stat	e N	ew Mexic	co "L" State		Name	$\overline{\mathcal{T}}$
						│	J. Velten
	CO Inc.		TEXA	CO Inc.	9 -	Position	
			_	i •		Division	Civil Engineer
	. 7	n	8	1	3	Company	
. 4		ი^	100	i o	,	1	TY ACO The
•	1		•	1			EXACO Inc.
	I					Date -	2/12/72
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18				I THE REAL PROPERTY OF THE REA	mmm		
	I I	0					
9 9 11 22 0 1420	1	ł		I 1		1 hereby	certify that the well location
3	l L			i	. 8		his plat was plotted from field
9	l	8	7	1	6		ctual surveys made by me or
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E			~ •	i	10	1	
1	To	tal: 32	O Ac.	i		1	d correct to the best of my
1	I <u>19</u>			40 Ac.	E	knowledge	and belief.
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	i 00	I		ł	• 1	ana/or Land	A PANA
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(C)	THE REAL PROPERTY OF THE PROPE	macandin	mmain	mmmmmm		Certificate is	Ιο. Ω17)
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