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DISTRIBUTION	N C W	HEVICO OIL CONS	ERVATION COMMISSI	ON	Form C. 101		
SANTA FE	NE W	MEXICO OIL LONS	ERVATION COMMISSI	ON	Form C-101 Revised 1-1-6	5	
FILE					5A. Indicate	Type of Lease	
U.S.G.S.	-				STATE	FEE X	
LAND OFFICE					.5. State Oil	& Gas Lease No.	
OPERATOR						Fee	
OFERATOR					mm	mmmm	
APPLICATIO	N FOR PERMIT TO	DELL DEEDEN	OF PLUG BACK				
1a. Type of Work	N TOK TERMIT TO	UNILL, L'LL: LIN	, on i hoo back		7. Unit Agre	ement Name	
				L1			
b. Type of Weil DRILL		DEEPEN XX	PLU	G BACK	8. Farm or L	ease Name	
OIL GAS WELL .		OTHER		DINGER X			
2. Name of Operator	OTHER		2.39.4 1 🔐	IONE L	9. Well No.	inson l	
	TNO						
TEXAS CRUDE, 3. Address of Operator	INC.				#1 10. Field an	d Pool, or Wildcat	
	owa Post William	70'	7.01				
	er e East, Midla				Tim	dcat	
UNIT LETTE	.R M LOS	330	. 6517 (5014) H	uth LINE			
320	**	-	4.0				
AND 330 FEET FROM	THE West	E OF SEC.	77777 <mark>88</mark> 77777	38E NMPM	12. County	<i>)}}}</i>	
					Lea		
HHHHHHH	/////////////////////////////////////	4444	4444	++++++	LILLI	HHHHHm	
	/////////////////////////////////////	<i>HHHH</i>	11111111111111111111111111111111111111	19A. Formatio	<u>u</u>	20. Rotary or C.T.	
			5400 '	San A		-	
21. Elevations (Show whether DF,	RT, etc.) 21A. Kind	& Status Ping. Fond				C.T. Date Work will start	
3661' GR.	,		Parks Well			-18-73	
23.			TOTAL HELL	DCT ATCE	1 0	-10-75	
	·	PROPOSED CASING A	ND CEMENT PROGRAM				
SIZE OF HOLE	· · · · · · · · · · · · · · · · · · ·			·		EST. TOP	
SIZE OF HOLE	SIZE OF CASING		ND CEMENT PROGRAM DT SETTING DEP	·	CEMENT	EST. TOP	
SIZE OF HOLE 3 3/4"	· · · · · · · · · · · · · · · · · · ·			·	- CEMENT	EST. TOP	
	SIZE OF CASING			·	- CEMENT	EST. TOP	
3 3/4" Well completed 1	None None	WEIGHT PER FOO	7 7/8" hole fro	TH SACKS OF	53151.	Ran 166 its.	
3 3/4"	None None 1-5-73 as follow 4, J-55 casing. 3% CFR-2, 6# swith 20 holes. Eze perforation	ws: Drilled Set @ 5315' alt. Top of Control Tested water as from 5198-52	7 7/8" hole from Cemented with tempora 261 and deepen	m 369' to h 250 sx. vy.) 4242'	5315'. Class ''('. Perfo	Ran 166 jts. C", 50-50 orated	
Well completed of 4 1/2", 11.6% posmix, 3% gel, 5198' to 5261' we propose to squee 5400' to test lo	None 1-5-73 as follow, J-55 casing. 3% CFR-2, 6# swith 20 holes. Exe perforations wer San Andres	ws: Drilled Set @ 5315' alt. Top of @ Tested water. s from 5198-52. Starting da	7 7/8" hole from Cemented with the Cement (Temp. So Well tempora 261 and deepen at a 6-18-73.	m 369' to h 250 sx. vy.) 4242' rily aband well from	5315'. Class ''('. Perfoloned Apr 5315' to	Ran 166 jts. C", 50-50 crated c11 1, 1973.	
Well completed of 4 1/2", 11.6% posmix, 3% gel, 5198' to 5261' we propose to squee 5400' to test loss to the state of the squee 5400' to test loss to the squee 5400' to test loss to the squee 5400' to test loss to the squee five zone. Sive blowout prevent is the squeeze of the squeeze for the squeeze of t	None 1-5-73 as follow, J-55 casing. 3% GFR-2, 6# swith 20 holes. Eze perforations wer San Andres COPOSED PROGRAM: IF ER PROGRAM, IF ANY. On above is true and comparation above is true and comparation. C. Brumley State Use)	ws: Drilled Set @ 5315' alt. Top of @ Tested water. s from 5198-52. Starting da	7 7/8" hole from Cemented with the Cement (Temp. So Well tempora 261 and deepen at a 6-18-73.	m 369' to h 250 sx. vy.) 4242' rily aband well from	5315'. Class ''('. Perfoloned Apr 5315' to	Ran 166 jts. C", 50-50 crated c11 1, 1973.	
Well completed of 4 1/2", 11.6% posmix, 3% gel, 5198' to 5261' we propose to squee 5400' to test lost 10 to	None None 1-5-73 as follow, J-55 casing. 3% CFR-2, 6# swith 20 holes. Eze perforation ower San Andres COPOSED PROGRAM: IF ANY. On above is true and compared to the compar	ws: Drilled Set @ 5315' alt. Top of @ Tested water. s from 5198-52. Starting da	7 7/8" hole from Cemented with the Cement (Temp. So Well tempora 261 and deepen at a 6-18-73.	m 369' to h 250 sx. vy.) 4242' rily aband well from	5315'. Class ''('. Perfoloned Apr 5315' to	Ran 166 jts. C", 50-50 crated c11 1, 1973.	
Well completed of 4 1/2", 11.6% posmix, 3% gel, 5198' to 5261' we propose to squee 5400' to test loss to test	None 1-5-73 as follow, J-55 casing. 3% GFR-2, 6# swith 20 holes. Eze perforations wer San Andres COPOSED PROGRAM: IF ER PROGRAM, IF ANY. On above is true and comparation above is true and comparation. C. Brumley State Use)	ws: Drilled Set @ 5315' alt. Top of alt. Top of alt. Top of alt. Top of alt. Starting dates from 5198-52. Starting dates of the best of my	7 7/8" hole from Cemented with the Cement (Temp. Some Well temporal 261 and deepen at a 6-18-73.	m 369' to h 250 sx. vy.) 4242' rily aband well from	5315'. Class ''(c'). Perfoloned Apri 5315' to	Ran 166 jts. C", 50-50 crated c11 1, 1973.	